

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

October 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Wellshire Development Co.

Stevens

Well No. 1

SE

NW

(Company or Operator)

Sec. 7

T

29N

(Lease)

12W

R. NMPM.

Pool

Unit Letter

San Juan

County. Date Spudded 8/12/59

Date Drilling Completed 9/16/59

Elevation G.L. 5578'

Total Depth 1568'

PBTD

Please indicate location:

D	C	B	A
E	F ●	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1532'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1540' to 1564'

Open Hole

Depth

1568'

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1166 MCF/Day; Hours flowed 3

Choke Size .750 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal water; 30,000 lbs. 20-40 sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

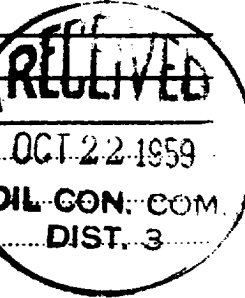
Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>87</u>	<u>25</u>
<u>5 1/2</u>	<u>1568</u>	<u>50</u>

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 22 1959, 19____

Wellshire Development Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]

(Signature)

Sec-Treas.

Send Communications regarding well to:

Wellshire Development Co.

Address 425 Petroleum Club Bldg., Denver 2, Colo.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <i>4</i>		
DISTRIBUTION		
	NO. FURNISHED	
Contract	/	
State File	/	
Proprietary Data	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓