

RECEIVED
OCT 26 1959
OIL CON. COM.
DIST. 3

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NO2989 & NO2989A
LEASE OR PERMIT TO EXPLORE Stevens

IT TO PROSPECT ^{Stevens}
RECEIVE

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 20 1959

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Wellshire Development Co. Address 425 Petroleum Club Bldg., Denver, Colo.
Lessor or Tract Northwest Production Corp. Field _____ State New Mexico
Well No. 1 Stevens Sec. 7 T. 29N R. 18E Meridian N.M.P.M. County San Juan
Location 1809 ft. N. 8 of N Line and 1745 ft. E. 8 of W Line of Section 7 Elevation GL 5576'
(Derive floor relation to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 8, 1959

Title Sec-Treas.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 12, 1959 Finished drilling September 16, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	25#			875					
5 1/2"	15#						1540'	1561'	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	87"	25			
5 1/2"	1568"	50			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

October 8	19	59	Put to producing	waiting for pipeline	19
-----------	----	----	------------------	----------------------	----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES ^{2 hour} Test-Rate of flow on 3/4" choke

_____, Driller 1.166 MCFFD _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Radioactivity Log Tops Fruitland———1240' Pictured Cliffs ——1532'

RECEIVED
OCT 28 1958
OIL CO. N. CO.
DIST. 3
DEPT.

[illegible]

LOCATE WELL / CORRECTLY

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

CLASS OF PERM
SERIAL NUMBER

U. S. LAND OFFICE

of cases.

Approved: expires 12-31-60.
Budget Bureau No. 42-15352-4.

RECEIVED

0291 - 110

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Date of report: _____ Title: _____
 Signed: _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Location: _____ of _____ line and _____ of _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
 Lessor or Tract: _____
 Field: _____ State: _____
 Address: _____
 Company: _____

The summary on this page is for the condition of the well at above date.

Completed drilling	1970-1971	Finished drilling	1970-1971
100%	100%	100%	100%
90%	90%	90%	90%
80%	80%	80%	80%
70%	70%	70%	70%
60%	60%	60%	60%
50%	50%	50%	50%
40%	40%	40%	40%
30%	30%	30%	30%
20%	20%	20%	20%
10%	10%	10%	10%
0%	0%	0%	0%

OIL OR GAS SANDS OR ZONES

(Derepte ass by G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Casing Size	Weight per foot	Threads per inch	Make	Amount	Kind or shoe	Cut and pulled from	From - To	Purposes
								It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was added, or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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11 MUDGING AND CEMENTING RECORD

Amount due to fund	Maid Kelly	Tested by	Number of cases	Where	Case
			60	60	60
			60	60	60

PLUGS AND ADAPTERS

Adapters—Material	Size	Length	Depth sec
Heavy plug—Material			

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	feet to	feet, and from	feet to
Rotary tools were used from	feet to	feet, and from	feet to

DATE

Rock pressure lbs. per sq. in.	
It gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
emulsion; % water; and % sediment.	Gravity, °Bé.
The production for the first 24 hours was	barrels of fluid of which % was oil; %
	Put to producing

EMPLOYEES

Driller				
Driller				

FORMATION RECORD

[illegible]