submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells 1995

	Antonio de la composició de la composici	5.	Lease Number NM-02989A
1. Type of Well Gas	(20) 20	6.	If Indian, All. or Tribe Name
	A COLUCIO DE LA	7.	Unit Agreement Name
2. Name of Operator Norman Gilbreath	J. 1000		
Norman Gilbreath	JUL SOLITOR	8.	Well Name & Number
3. Address & Phone No. of Operator P. O. Box 208, Aztec, NM 87410		9.	Leslie K #1 API Well No.
Location of Well, Footage, Sec., T, R, M	81.211 Des	10.	Field and Pool Pictured Cliffs
1809' FNL and 1745' FWL, Sec. 7, T-29-N, R-12-W,		11.	County & State
F			San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	RE OF NOTICE, REPORT, OTH	ER D	ATA
Type of Submission Type of Action	Change of Plans		
X Notice of Intent X Abandonment Recompletion	New Construction		
Subsequent Report Plugging Back	Non-Routine Fracturi	ng	
Casing Repair Final Abandonment Altering Casing	Water Shut off Conversion to Injection	าท	
Final Abandonment Altering Casing Other -	Conversion to injust.	J.,	
13. Describe Proposed or Completed Operations			
Norman Gilbreath plans to plug and aba	ndon this well per the attac	ched	procedure.
14. I hereby certify that the foregoing is true and cor	rect.		
1/ ASTIV			D-t- 0/20/00
Norman Gilbreath	Norman L. Gilbreath, President		<u>Date 6/30/00</u>
(This space for Federal or State Office use)			
APPROVED BY Title			Date
CONDITION OF APPROVAL, if any:			

Leslie K #1

Pictured Cliffs NW, Section 7, T-29-N, R-12-W San Juan Co., New Mexico

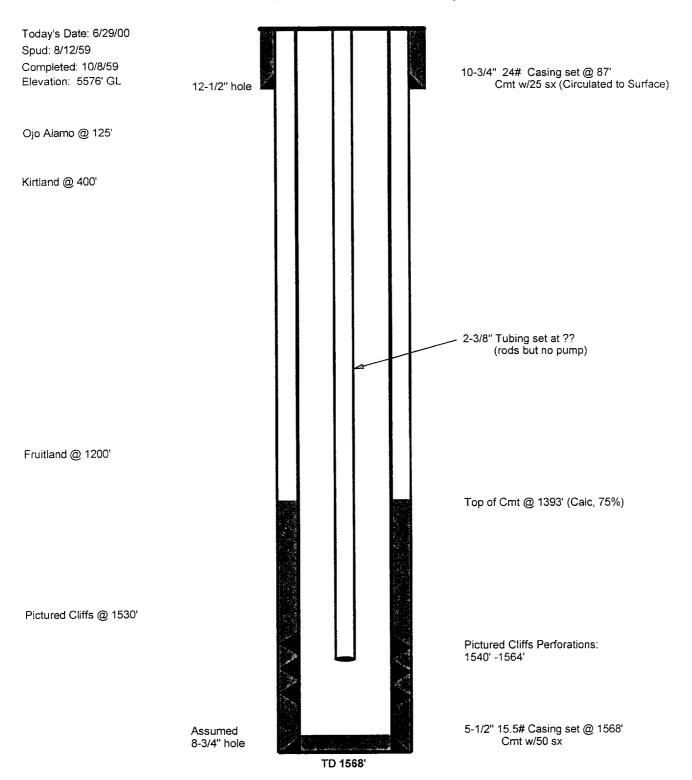
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Gilbreath safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- 3. Pull and LD rods, no pump. ND wellhead and NU BOP. Test BOP. TOH and tally 2-3/8" tubing; (depth unknown). Visually inspect the tubing, if necessary LD tubing and PU a workstring. Round-trip 5-1/2" gauge ring or casing scraper to 1490'.
- 4. Plug #1 (Pictured Cliffs Interval, 1490' 1390'): Set a 5-1/2" wireline CIBP or CR at 1490'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#, if casing does not test then spot or tag subsequent plugs as appropriate. Mix 17 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate PC perforations. TOH with tubing.
- 5. Plug #2 (Fruitland top, 1250' 1150'): Perforate 3 squeeze holes at 1250'. If casing tested, establish rate into squeeze holes. Set 5-1/2" retainer at 1200'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix 60 sxs Class B cement and squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Fruitland top. TOH and LD tubing.
- 6. Plug #3 (Kirtland, Ojo Alamo top and surface casing shoe, 450' Surface): Perforate 3 squeeze holes at 450'. Mix and pump approximately 250 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. SI and WOC.
- 7. ND BOP and cut off casing below surface. Fill casing and annulus as necessary. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Leslie K #1

Current Pictured Cliffs

NW Section 7, T-29-N, R-12-W, San Juan County, NM



Leslie K #1

Proposed P&A

Pictured Cliffs

NW Section 7, T-29-N, R-12-W, San Juan County, NM

Today's Date: 6/29/00 Spud: 8/12/59 Completed: 10/8/59 Elevation: 5576' GL

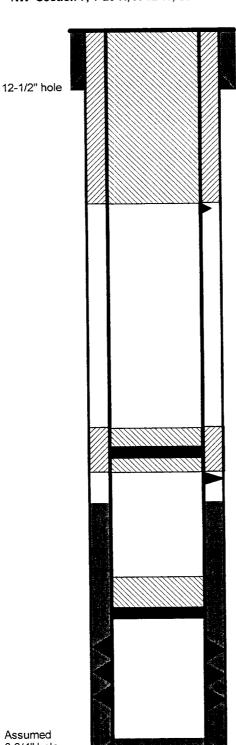
Ojo Alamo @ 125'

Kirtland @ 400'

Fruitland @ 1200'

Pictured Cliffs @ 1530'

Assumed 8-3/4" hole



TD 1568'

10-3/4" 24# Casing set @ 87' Cmt w/25 sx (Circulated to Surface)

Plug #3 450' - Surface Cmt with 250 sxs Class B

Perforate @ 450'

Plug #2 1250' - 1150' Cmt with 60 sxs Class B, 43 sxs outside casing and 17 sxs inside.

Cmt Retainer @ 1200'

Perforate @ 1250'

Top of Cmt @ 1393' (Calc, 75%)

Plug #1 1490' - 1390' Cmt with 17 sxs Class B

Set CIBP @ 1490'

Pictured Cliffs Perforations: 1540' -1564'

5-1/2" 15.5# Casing set @ 1568' Cmt w/50 sx