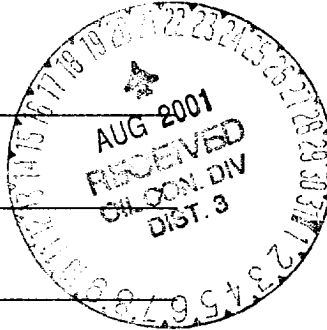


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Gas	5. Lease Number NM-02989A
2. Name of Operator Norman Gilbreath	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 208, Aztec, NM 87410	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 1809' FNL and 1745' FWL, Section 7, T-29-N, R-12-W,	8. Well Name & Number Leslie K #1
	9. API Well No. 30-045-08569
	10. Field and Pool Pictured Cliffs
	11. County & State San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Norman Gilbreath plugged and abandoned this well on June 20, 2001 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Norman L. Gilbreath Title Norman L. Gilbreath, President Date 6/28/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ ACCEPTED FOR RECORD
CONDITION OF APPROVAL, if any: _____ Date _____

315 2001

Y. S. M. OFFICE

W. O. C. D.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Norman Gilbreath

June 21, 2001

Leslie K #1

Page 1 of 1

1809' FNL & 1745' FWL, Section 7, T-29-N, R-12-W

San Juan County, NM

Lease NM-02989A

API No. 30-045-87266

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 1490', spot 20 sxs cement inside casing above CIBP up to 1313' to isolate the Pictured Cliffs perforations.

Plug #2 with retainer at 1192', mix 70 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1253' to 1153' and leave 20 sxs inside casing to cover Fruitland top.

Plug #3 with 56 bbls cement pumped down the 5-1/2" casing to surface to cover Kirtland, Ojo Alamo tops and 10-3/4" casing shoe, circulate cement out the bradenhead.

Plugging Summary:

Notified BLM 6/18/01

06-19 Safety Meeting. MOL, RU. Open up well and blow down 20# casing pressure. Pull and LD 1-1/4" x 20' polish rod, 2'x6' x 6' -5/8" rods, 60 - 5/8" rods and 2"x 1-1/2" x8' pump. ND wellhead and NU BOP, test. TOH and tally 49 joints 2-3/8" EUE tubing, seating nipple, 1 joint 2" line pipe which was perforated and orange peeled, total 1529'. RU A-Plus wireline truck and round-trip gauge ring to 1490'. Set 5-1/2" PlugWell CIBP at 1490'. TIH with tubing and tag CIBP at 1490'. Circulate hole clean with 35 bbls water. Close casing valve and attempt to pressure test, leak 1 bpm at 400#. Plug #1 with CIBP at 1490', spot 20 sxs cement inside casing above CIBP up to 1313' to isolate the Pictured Cliffs perforations. PUH above cement and WOC. Shut in well. SDFD.

06-20 Safety Meeting. Open up well, no pressures. TIH and tag cement at 1371'. Load casing with 1 bbl water. Attempt to pressure test, leak. TOH with tubing. Perforate 4 HSC squeeze holes at 1253'. Set 5-1/2" Downhole retainer at 1192'. Load tubing with water and pressure test to 1500#, held OK. Sting out of retainer and attempt to pressure test casing, leak. Sting into retainer and establish rate 1-1/2 bpm at 700#. Plug #2 with retainer at 1192', mix 70 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1253' to 1153' and leave 20 sxs inside casing to cover Fruitland top. TOH with tubing and WOC. Attempt to pressure test casing, leak. RIH with wireline and tag cement at 1030'. PUH to 315'. Perforate 3 HSC squeeze holes at 315'. Load casing with 15 bbls water and establish circulation 1-1/2 bpm at 300#. Plug #3 with 56 bbls cement pumped down the 5-1/2" casing to surface to cover Kirtland, Ojo Alamo tops and 10-3/4" casing shoe, circulate cement out the bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 80' in casing and annulus. Mix 25 sxs cement and top off casing and annulus, then install P&A marker. RD and MOL.
Mike Wade with BLM on location.