

SF-078716-A

Potter Canyon

1

Basin Dakota

7-29N, 10W NMPM

San Juan N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450/N 2480/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5714' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-64 Rigged up, picked up tbg., drld. DV tools & float collar. CO to 6666'. Tested csg. to 4000#. Spotted 500 gals 7½% acid.

11-24-64 Ran junk basket and correlation log. Perf. 6603-6 w/2 JPF. Acid BD 2400#. SWF w/10,000# 40-60 sd & 10,000# 20-40 sd., 26,200 gals 1% Potassium Chloride wtr. w/2½# FR-2/1000 gals; 32,500 gals total wtr. TP 3300-3700#, ATP 3400# @ 34.6 BPM. SI 2300#, 5 MSI 1600#. Perf. 6534-54 w/2 JPF. SWF w/10,000# 40-60 sd & 30,000# 20-40 sd., 43,700 gals treated wtr; 50,200 gals total wtr. TP 2700-3000#, ATP 2900# @ 41.5 BPM. SI 1400#, 5 MSI 1100#, SI 3 hrs. WIH w/production string w/pump out plug on bottom, pin collar 1 jt. off bottom. Circ. sand 6622-72'. Landed 210 jts 6630.48' 2" EUE @ 6642'. Swabbed in after 5 hrs. Gauged 3,758 MCF, very wet. Rig released @ 7 PM November 25, 1964.

11-25-64 Gauged 3,690 MCF after blowing 30 hrs.

11-27-64 Well S.I. today.

RECEIVED

NOV 30 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

DEC 1 1964

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

DATE 11-27-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submission of proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. By necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, they are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.