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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 4-CCC, 1-HLKendrick Santa Fe, New Mexico
 1-JGlen Turner
REQUEST FOR (OIL) - (GAS) ALLOWABLE
 2-Turner, Atwood, Mur & Francis
 1-F

(Form C-104)
 Revised 7/1/57

New Well
 Reconductor

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

12-8-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.

Well No. 1

in SW

NE

1/4 1/4

(Company or Operator)

(Lease)

G

Sec. 7

T. 29N

R. 10W

NMPM, Basin Dakota

Pool

Unit Letter

Sab Juan

County. Date Spudded. 11-4-64

Date Drilling Completed 11-25-64

Elevation 5714' GR

Total Depth 6678' Co 6666'

Top Oil/Gas Pay 6534'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6534-54, 6603-06 & 6655-67' w/2 JPF

Open Hole Depth 6642' Casing Shoe Depth 6642' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5687 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 1335 Tubing Press. 465 Date first new oil run to tanks

Dist. Transporter LaMar Trucking, Inc.

Gas Transporter El Paso Natural Gas Co.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450/N 2480/E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	295'	175'
4-1/2"	6686'	1150'
2" EUE	@	6642'

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved DEC 10 1964, 19.....

Beta Development Co.

(Company or Operator)

Original signed by:

JOHN T. HAMPTON

By: (Signature)

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, N. M.

