

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SP 068990

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT OR AREA

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-29-N, R-12-W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
F. O. Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750'N, 1090'E

At top prod. interval reported below

At total depth

RECEIVED
OCT 25 1963

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 9-5-63 16. DATE T.D. REACHED 9-23-63 17. DATE COMPL. (Ready to prod.) 9-29-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5656' GL, 5666' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6411 21. PLUG, BACK T.D., MD & TVD 6399 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6411 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6194-6290 - Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDL/GR, Sata Cement 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	325'	13 3/4"	200 Sacks	
4 1/2	10.5#	6399'	7 7/8"	720 Sks - 3 Stage	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6331'	

31. PERFORATION RECORD (Interval, size and number)

6194-98 - 16 Holes; 6264-72 - 16 Holes; 6204-08 - 16 Holes/ 6282-90 - 16 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF FLUID USED
6194-6290	62,890 Gal. Water 60,000# 40/60 Sand

RECEIVED
OCT 28 1963
OIL CON. COM.
DIST. 3
Shut-In

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-11-63	3	3/4"	→		5588 MCF/D		

FLOW. TUBING PRESS. SIFP 2071 CASING PRESSURE SIFC 2020 CALCULATED 24-HOUR RATE →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY W. D. Dawson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED ORIGINAL SIGNED E. S. OBERLY TITLE Petroleum Engineer DATE 10-21-63

