

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1090' FEL, Sec. 8, T-29-N, R-12-W, NMPM

5. Lease Number
SF-068990

6. If Indian, All. or
Tribe Name

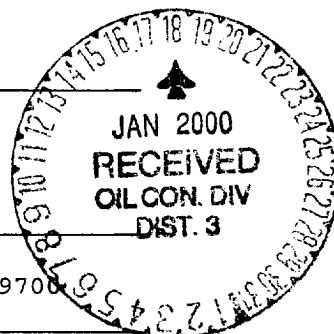
7. Unit Agreement Name

8. Well Name & Number
Hudson #1

9. API Well No.
30-045-08579

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Cole* Title Regulatory Administrator Date 12/20/99
trc

(This space for Federal or State Office use)

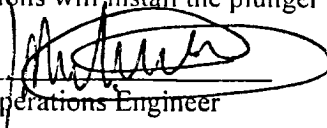
APPROVED BY *Chip Hamaker* Title Acting Team Lead Date 1/13/00
CONDITION OF APPROVAL, if any:

Hudson 1
Dakota
1750' FNL & 1090' FEL
Unit H, Section 8, T29N, R12W
Latitude / Longitude: 36° 44.6292' / 107° 6.9699'
DPNO: 5075001
Tubing Repair Procedure

Project Summary: The Hudson 1 was drilled in 1964. The tubing has not been pulled since originally installed. There is a hole in the tubing. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, install a separator with pipe sweeps and 120 barrel tank, and add a plunger lift. Current production is 47 MCFD. Estimated uplift is 60 MCFD gross. Cumulative production is 2,204 MMCF.

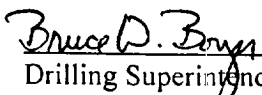
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55, EUE set at 6331'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6399'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6290'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

2/1/99 Approved:

 12.9.99
Drilling Superintendent