

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO. Sundry Notice Approval 2/24/89		DATE ISSUED 2/24/89																																					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>																																									
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY																																									
3. ADDRESS OF OPERATOR 315 N. Behrend, Farmington, NM 87401																																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2263' FNL & 2225' FWL At top prod. interval reported below At total depth																																									
15. DATE SPUDDED 6-13-83		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 5/8/89																																					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5375' GR		19. ELEV. CASINGHEAD																																							
20. TOTAL DEPTH, MD & TVD 1007'		21. PLUG, BACK T.D., MD & TVD 846'		22. IF MULTIPLE COMPL., HOW MANY* --																																					
23. INTERVALS DRILLED BY N/A		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) Dakota 840'-844' MD		25. WAS DIRECTIONAL SURVEY MADE N/A																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED N/A																																							
28. CASING RECORD (Report all strings in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>No change</td><td>from initial</td><td>completion by Conoco</td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	No change	from initial	completion by Conoco																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY AUG 08 1989																																					
35. LIST OF ATTACHMENTS				FARMINGTON RESOURCE AREA																																					
36. I hereby certify that the foregoing information is complete and correct as determined from all available records SIGNED <u>Tom R. McCarthy</u> TITLE <u>Sr. Reservoir Engineer</u> DATE <u>7/25/89</u>																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.