

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Rattlesnake

8. FARM OR LEASE NAME

Rattlesnake

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Rattlesnake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T29N, R19W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL, 1980' FWL - NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5377' RB 5365' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplemental Well History ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled rods 9/17/63. Ran McCullough and perforated tubing at 5489'. Pulled tubing, packer and separator. Ran Baker Model "D" with expendable plug. Set at 6662' RB. Ran 2-7/8" tubing with Baker Model "R" packer at 6453' RB. Perforated Penn. "B" with 1/4 shots per foot 6565' - 6572' and 6575' - 6581'. Acidised with 500 gallons mud acid. Perforated 6526' - 6532'. Pulled packer and tubing. Reperforated 1/4 shots per foot 6526' - 6532', 6565' - 6572', 6575' - 6581'. Ran tubing with sliding sleeve open, landed in Model "D". Released rig 10-1-63. Moved in swabbing unit. Closed sliding sleeve 10-7-63. Ran rods. Pumped oil and water from Rattlesnake zone. Perm. "B" formation non-commercial and temporarily shut-in 10-22-63 pending approval from NMOC to commingle Hcgbach-Rattlesnake zones. Well is pumping Perm. "CD" production.



18. I hereby certify that the foregoing is true and correct

SIGNED H. D. HALEY

TITLE District Manager

DATE 11-1-63

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side