

CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado
January 25, 1963

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed is Continental Oil Company's application requesting administrative approval to dually complete Rattlesnake Field Well No. 142, San Juan County, New Mexico, in the Paradise Hugback and Rattlesnake zones. The well is presently completed in the Rattlesnake zone. Each zone will be produced through separate tubing strings, and the zones will be isolated by means of a permanent type retainer production packer.

Authority to dually complete Rattlesnake No. 144 in the same field and in the same zones was approved by New Mexico Oil Conservation Commission Order No. R-2407.

Very truly yours,

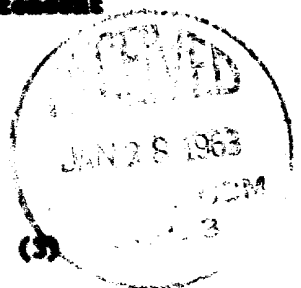
ORIGINAL SIGNED BY
R. E. JENSEN

R. E. Jensen
Assistant District Superintendent
Durango District
Production Department

GAB/cb

Attachments

cc: Mr. R. E. White, Continental Oil Company, Denver, Colorado (3)
NMCC-Astec (2)



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Rattlesnake Pennsylvanian		County San Juan	Date 1-25-63
Operator Continental Oil Company		Lease Rattlesnake	Well No. 142
Location of Well F	Section 12	Township 29N	Range 19W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **R-2407**; Operator, Lease, and Well No.:

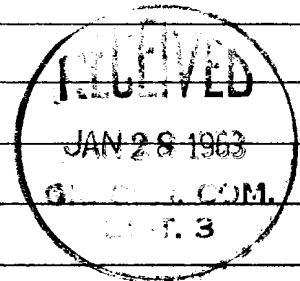
Continental Oil Company, Rattlesnake No. 144

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Undesignated Penn. Hogback	Rattlesnake Pennsylvanian
b. Top and Bottom of Pay Section (Perforations)	6527'-6582' (Proposed)	6690'-6817' (Open-hole)
c. Type of production (Oil or Gas)	Gas and Oil	Oil and Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil and Refining Company - Box 3082, Durango, Colorado**Kern County Land Company - Box 1784, Albuquerque, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **January 25, 1963**.

CERTIFICATE: I, the undersigned, state that I am the **Asst. District Supt.** of the **Continental Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

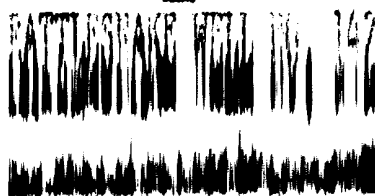
ORIGINAL SIGNED BY

R. E. JENSEN

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CONTINENTAL OIL COMPANY
Proposed Dual Completion
of



Unit F, S2 NW, Sec. 12, T29N, R10W
 San Juan Co., New Mexico
 Oil Production from Lower Paradox
 Oil and/or Gas Production from Upper Paradox

Surface 3300' (33)

