

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 1-89-142-56
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 3312, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' PNL, 1980' FWL - NW/4		8. FARM OR LEASE NAME Rattlesnake
14. PERMIT NO.		9. WELL NO. 142
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5377' RB 5365' GR		10. FIELD AND POOL, OR WILDCAT Rattlesnake
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 12, T29N, R19W
		12. COUNTY OR PARISH San Juan
		13. STATE N. Mexico

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Supplemental Well History	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods 9/17/63. Ran McCullough and perforated tubing at 5489'. Pulled tubing, packer and separator. Ran Baker Model "D" with expendable plug. Set at 6662' RB. Ran 2-7/8" tubing with Baker Model "R" packer at 6453' RB. Perforated Penn. "B" with 4 shots per foot 6565' - 6572' and 6575' - 6581'. Acidised with 500 gallons mud acid. Perforated 6526' - 6532'. Pulled packer and tubing. Reporforated 4 shots per foot 6526' - 6532', 6565' - 6572', 6575' - 6581'. Ran tubing with sliding sleeve open, landed in Model "D". Released rig 10-1-63. Moved in swabbing unit. Closed sliding sleeve 10-7-63. Ran rods. Pumped oil and water from Rattlesnake zone. Penn. "B" formation non-commercial and temporarily shut-in 10-22-63 pending approval from NMOC to commingle Hogback-Rattlesnake zones. Well is pumping Penn. "CD" production.



18. I hereby certify that the foregoing is true and correct

SIGNED H. D. FAHEY

TITLE District Manager

DATE 11-1-63

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS(3) NMOC(2) GNC RDH

Instructions

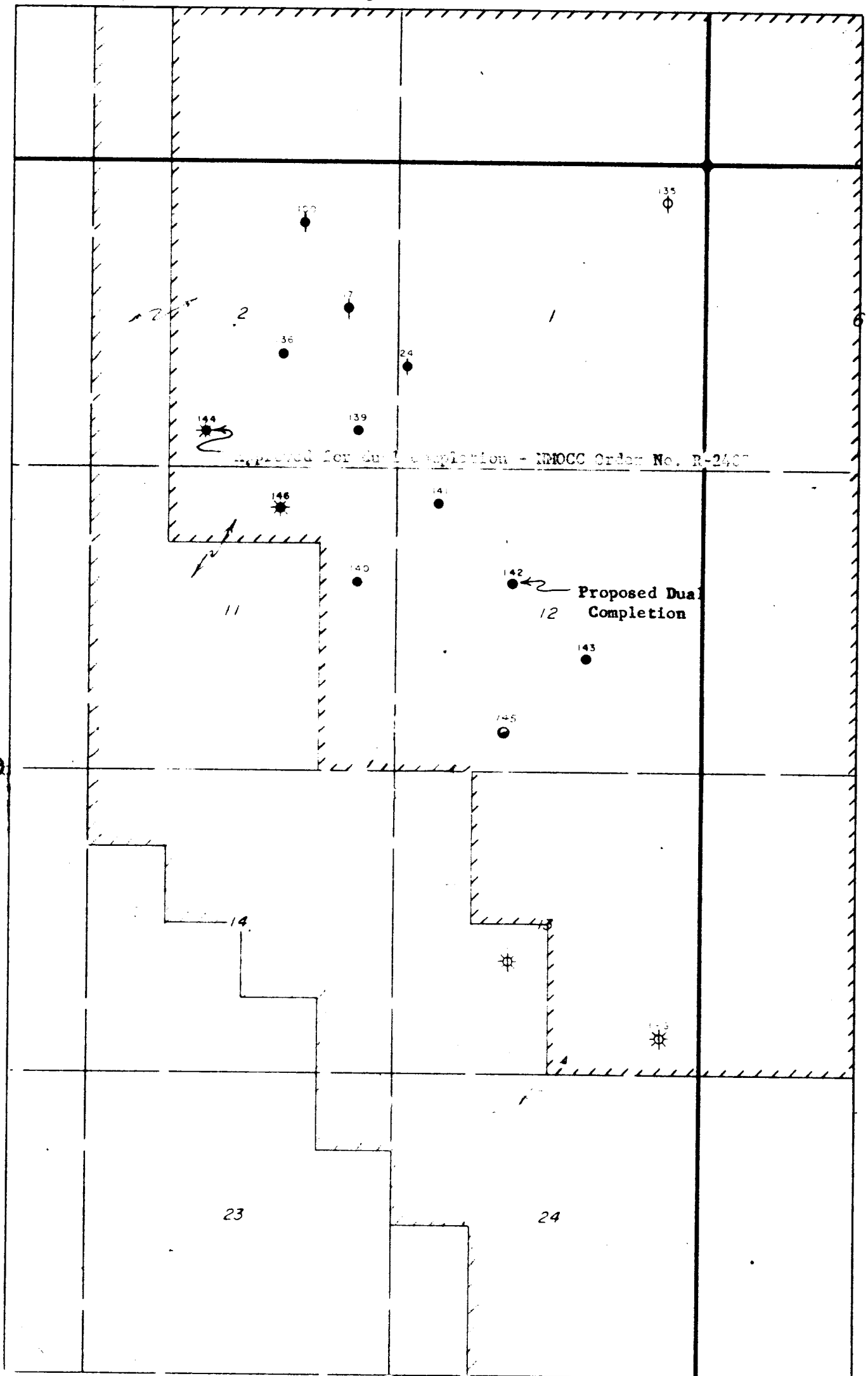
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

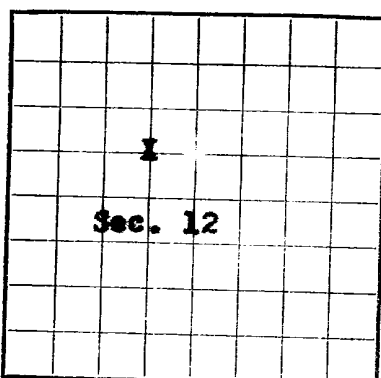
Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

R 19 W

T
29
N



CONTINENTAL OIL CO.
RATTLESNAKE FIELD
SAN JUAN CO., N. M.
Scale: 1" = 2000'



LOCATE WELL CORRECTLY

Navajo Tribe
Lease No. 1-89-IND-56

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO DRILL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 25 1962

OIL CON. COM.

DIST.

LOG OF OIL OR GAS WELL
CONFIDENTIALCompany Continental Oil Company Address Box 3312, Durango, Colorado
Lessor or Tract Navajo Field Rattlesnake State New Mexico
Well No. 142 Sec. 12 T. 29N R. 19W Meridian NMPM County San Juan
Location 1980 ft. S. of N Line and 1980 ft. E. of W Line of Sec. 12 Elevation 5389
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY

Signed R. E. JENSENDate June 22, 1962Title Asst. District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-30, 1962 Finished drilling 4-22, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6550 to 6675 (G) No. 4, from _____ to _____
No. 2, from 6680 to 6736 (G)(O) No. 5, from _____ to _____
No. 3, from 6750 to 6810 (G)(O) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Casing Record

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8rd	H-40	306'	Baker	166'			
9 5/8"	26#	8rd	J-55	297'	Baker	127'			
9 5/8"	26#	8rd	J-55	235'	Baker	127'			
7"	23#	8rd	J-55	235'	Baker	127'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	320' RB	300	Displacement		
9 5/8"	4650' RB	510	"		
7"	6688' RB	380	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6810' TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 22, 1962Put to producing 4-23, 1962The production for the first 24 hours was 220 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. on 1" choke. Gravity 28.6° API 44.0

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1412

EMPLOYEES

_____, Driller

Contractor: _____, Driller

_____, Driller

Aspen Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
5625	6226	601	Hermosa
6226	6550	324	Paradox Ismay
6550	6676	126	Hogback
6676	6746	70	Table Mesa
6746	6810	64	Rattlesnake

FORMATION RECORD—CONTINUED

16-43094-4

1. NAME OF PERSON
2. SOCIAL NUMBER
3. LAND OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company _____
 Lesson or Trade _____
 Well No. _____
 Location _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records
 Signed _____
 Date _____

Commenced drilling _____ 1962 _____ finished drilling _____ 1962 _____
The summary on this page is for condition of the well at above date.

OIL OR GAS SANDS OR ZONES

Ursprung des G.

Vol. 3, from	1250	to	1252 (1)	No. 4, from	50
Vol. 2, from	1250	to	1252 (1)	No. 3, from	50
Vol. 1, from	1250	to	1252 (1)	No. 2, from	50

IMPORTANT WATER SANDS

No. 1 from	to	No. 2 from	to
No. 3 from	to	No. 4 from	to

Please refer to Sundry Notices previously submitted.

[illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48084-2

MUDDING AND CEMENTING RECORD

Serial Number	Quantity	Unit Price	Total Price	Remarks
1	100	1.00	100.00	100 units of 1.00 each
2	200	2.00	400.00	200 units of 2.00 each
3	300	3.00	900.00	300 units of 3.00 each
4	400	4.00	1600.00	400 units of 4.00 each
5	500	5.00	2500.00	500 units of 5.00 each
6	600	6.00	3600.00	600 units of 6.00 each
7	700	7.00	4900.00	700 units of 7.00 each
8	800	8.00	6400.00	800 units of 8.00 each
9	900	9.00	8100.00	900 units of 9.00 each
10	1000	10.00	10000.00	1000 units of 10.00 each

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

[illegible]

DATE

Rock pressure, lbs. per sq. in.	10.5
If gas well, cu. ft. per 24 hours	100
Emulsion: — % water; and — % sediment on 100 cc. of oil	100
The production for the first 24 hours was 250 barrels of fluid of which 100% was oil; — %	100
Put to producing	10.5

EMPLOYERS

Driller			
Driller			

FORMATION RECORD

FROM -	TO-	TOTAL FEET	FORMATION
650	8250	601	SANDSTONE
650	8250	154	SANDSTONE SANDY
650	8270	150	HARDPACK
650	8270	70	CLAYE LIME
650	8270	70	CLAYE LIME

FORMATION RECORD—Continued

1988 238 5005 Apr. (3): 129-1 (8)6-99