NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AUTHORIZATIO	N TO TRA	NSPORT OIL	. AND NATUF	RAL GAS		
OIL							
GAS							
OFFICE							
	011 00						
Continental	Oll Company						
	21, Durango, Colo	orado					
for filing (Check proper bo	x) Change in Transporte	er of	Othe	er (Please explai	n)		
ntion. Oil Dry Gar			s Pool Redesignation				
ır. Cwnership	Casinghead Gas	Conder	isate				
ge of ownership give name dress of previous owner							
diess of previous owner							
SRIPTION OF WELL AND se ligme	LEASE Well	No. Pool Na	me, Including Fo	rmation	Kind of Lease		
ittlesnake manny	143	2 Rett	lesnake Pe	nn. "BCD"	State, Federal or Fee	Federal	
cation	•			.	From The West		
Unit Letter;;	Feet From The	Lin	e and	D r eet	From the Wood		
Line of Section 12 , To	ownship 294	Range	1.9W	, NMPM,	San Juan	County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NA	TURAL GA	S				
Name of Authorized Transporter of O	il or Condensate		Address (Give		h approved copy of this form is	to be sent)	
Four Corners Pipeline Iame of Authorized Transporter of C	asinghead Gas 📉 or Dry	Gas 🗌	Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
Continental Oil Compe				, Durango,			
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		Is gas actually	y connected?	When 12-3-62		
this production is commingled w	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		1 -	ing order numb			
OMPLETION DATA	Oil We!!	Gas Well	,	Vorkover Dee		s'v. Diff. Res'v.	
Designate Type of Complet				1		1	
Oate Spudded	Date Compl. Ready to Pro	od.	Total Depth		P.B.T.D.		
rool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Shoe		
verforations					Depth Casing shoe		
	TUBING, C	ASING, ANI	CEMENTING	RECORD			
HOLE SIZE	CASING & TUBIN	IG SIZE	D	EPTH SET	SACKS CE	MENT	
TEST DATA AND REQUEST	FOR ALLOWARIE CO	est must he a	fter recovery of	total volume of l	oad oil and must be application	are in pallow	
OIL WELL	a	ble for this de	epth or be for ful	thod (Flow, pump	/011.11	TD/	
ate First New Cil Run To Tanks	Date of Test		Producing Met	nod (Plow, pump	1	4006	
Length of Test	Tubing Pressure		Casing Pressure		Choke SizeUL 1 3	Choke SizeUL 1 3 1966	
Actual Dred During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	COM.	
Actual Prod. During Test	011 22/3				26474 6		
GAS WELL Actual Frod, Test-MCF/D	Length of Test		Bbls. Condens	sate/MMCF	Gravity of Condensate	e	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
TERTIFICATE OF COMPLIA	NCE		1	OIL CONS	ERVATION COMMISSION		
CERTIFICATE OF COMPLIANCE			OTE SONSERVATION SOMMISSION				

VI. (

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By: H. D. HALEY	
 (Signature)	
District Manager	
 (Title)	

APPROV	ED JUL 1 3 1966	19
BY	Original Signed by Emery C. A	rnold

SUPERVISOR DIST. #3 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.