UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

	Check Appropriate Box To Indicate Nature of Notice, Report, o	San Juan New Mexico		
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
		Sec. 12, T29N, R19W		
	1980' FNL, 1980' FWL (Unit Letter F)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Rattlesnake-Penn. BCD		
	152 North Durbin, Casper, Wyoming 82601	142 10. FIELD AND POOL, OR WILDCAT		
3.	ADDRESS OF OPERATOR	9. WELL NO.		
	Continental Oil Company	Rattlesnake Govt.		
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME		
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
	GEOLOGICAL SURVEY	1-89-IND-56		

в. С	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NOTICE	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTEBING CASING ABANDONMENT*	x	
REPAIR WELL (Other)	CHANGE PLANS		(Other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well History: TD 6816'. 13 3/8" surface casing, 48#, H-40 set at 320' and 9 5/8" intermediate casing, 36#, J-55 set at 4650'. Production casing, 7", 23#, J-55 set at 6688'. Open hole 6688-6816'.

The well was plugged and abandoned on 1-12-72 as follows:

A 60 sack cement plug was set from 6600' to 6400' - WOC and pressure tested - held okay. A 35 sack cement plug was set from 5700' to 5575' and a 45 sack cement plug was set from 4400' to 4300'. Shot 9 5/8" casing at 606' and pulled. A 65 sack cement plug was set from 656' to 556' and a 26 sack cement plug was set from 30' to surface. Erected a regulation marker.

USGS(6) NMOCC(2) File(2)		377. 3
SIGNED That the foregoing is true and correct	TITLE Administrative Supervisor	DATE 4-6-72
(This space for Federal or State office use)	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY	**************************************	