NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR POINTS (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	pany or Oper		V	(Lease)	, Well No	••••• ••• ••••	, ın.		4
			, T. 22% , F	30V	NMPM., A	ztec-	ictured.	Cliffs	Р
Unit Lette	•				,				
San Ju	20		County. Date S						
Please indicate location:		Elevation							
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		1	PRODUCING INTERV	AL -					
			Perforations 22	26-2331					
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			GAS WELL TEST -						
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		_			pack pressure, e				
Size	Feet	SAX	Method of Testin						
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3 5/3		_	Test After Acid Choke Size 3/1	or Fracture	of Testing:	F 2,64 Back	6 MCI	Day; Hours	flowed 3
	Feet	Sax	Test After Acid Choke Size 3/2 Acid or Fracture	or Fracture Method Treatment	of Testing:	F 2,64	6 MCI	Day; Hours	flowed 3
3 5/3 4 1/2	93 2351	Sax 100	Choke Size 3/2 Acid or Fracture	or Fracture Method Treatment	of Testing: (Give amounts o	F 2,64 Back f materia	b MCI	Day; Hours	flowed 3
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