

OIL CONSERVATION COMMISSION
Astec DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE July 18, 1962

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC XXX

Gentlemen:

I have examined the application dated July 13, 1962

for the <u>Continental Oil Co.</u>	<u>Rattlesnake #140</u>	<u>H-11-29N-19W</u>
Operator	Lease and Well No.	S-T-R

and my recommendations are as follows:

Approve - this is a voluntary move to dispose produced water.

Yours very truly,

A. R. Kendrick
A. R. Kendrick



CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado
July 13, 1962

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed is an application for administrative approval of a dual completion of an existing well at the Rattlesnake field in San Juan County, New Mexico. The associated application for utilizing the dual completion well as a salt water disposal well is also included. A diagrammatic sketch of the proposed installation for salt water disposal is attached to both applications. Offset operators to the Rattlesnake lease have been furnished copies of each application as evidenced by the attached copies of the accompanying letters.

Yours very truly,

A handwritten signature in dark ink, appearing to read "H. D. Haley".

H. D. Haley
District Superintendent
Durango District
Production Department

GAB/cb

Attachments

cc: Mr. R. E. White, Continental Oil Company, Denver, Colorado (3)
New Mexico State Engineer

ANOC - Ayler ✓



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Rattlesnake Pennsylvanian		County San Juan		Date 7-13-62
Operator Continental Oil Company		Lease Rattlesnake		Well No. 140
Location of Well	Unit II	Section 11	Township 27N	Range 19W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **X**
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone (Proposed)	Lower Zone
a. Name of reservoir	Organ Rock Formation	Pennsylvanian-Paradox
b. Top and Bottom of Pay Section (Perforations)	4175' - 4320'	6630'-6680'; 6700'-6710' (Present Perforations)
c. Type of production (Oil or Gas)	* See note below	Oil and Gas
d. Method of Production (Flowing or Artificial Lift)	* See note below	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil and Refining Company, Box 3082, Durango, Colorado

Horn County Land Company, Box 1704, Albuquerque, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **X** NO _____. If answer is yes, give date of such notification **7-13-62**.

CERTIFICATE: I, the undersigned, state that I am the **District Superintendent** of the **Continental Oil Co.**

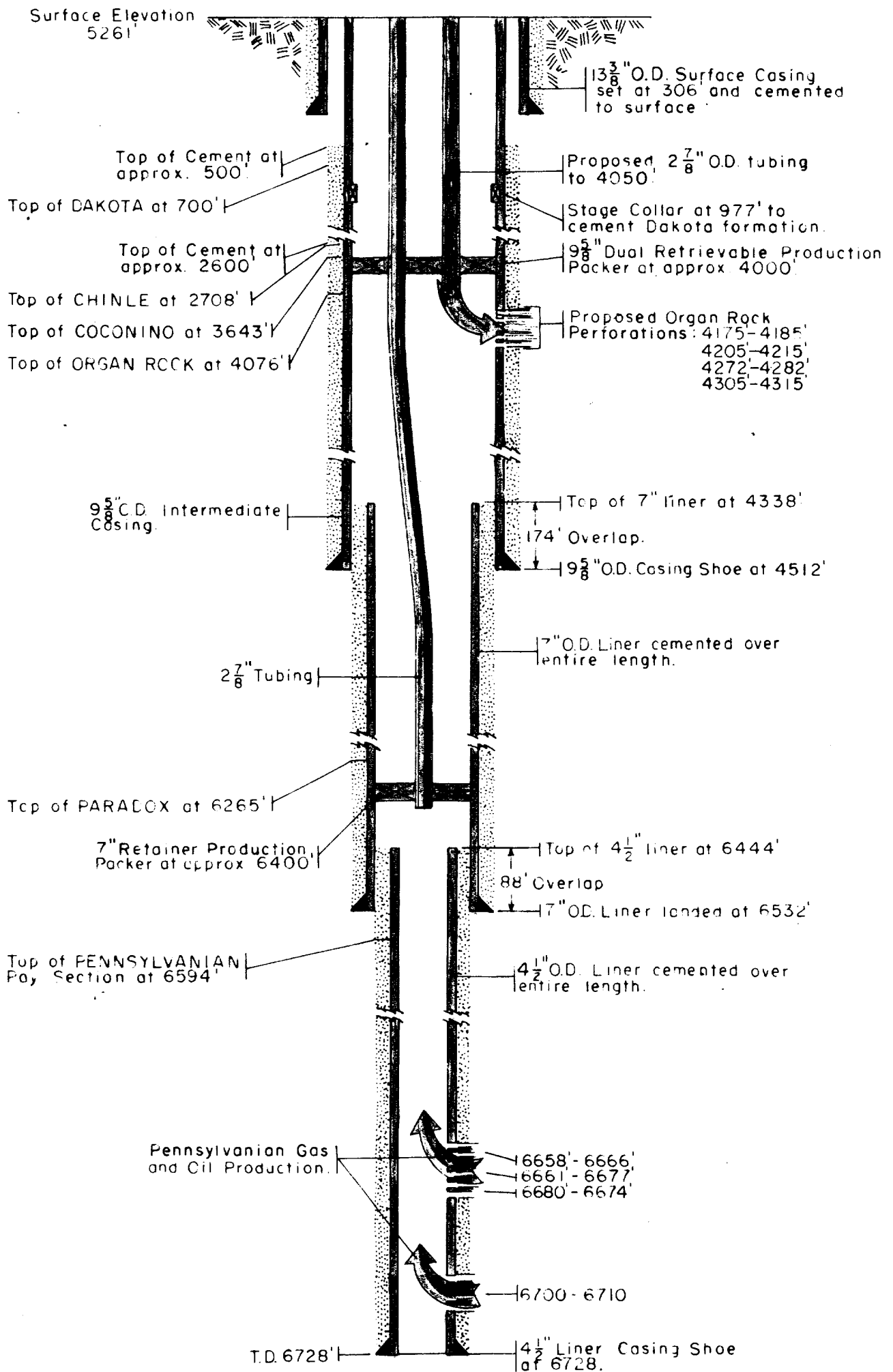
(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

* **The Organ Rock formation is water productive and is proposed for use as a formation for salt water disposal as applied for under rule 701-C.**

[Signature]
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



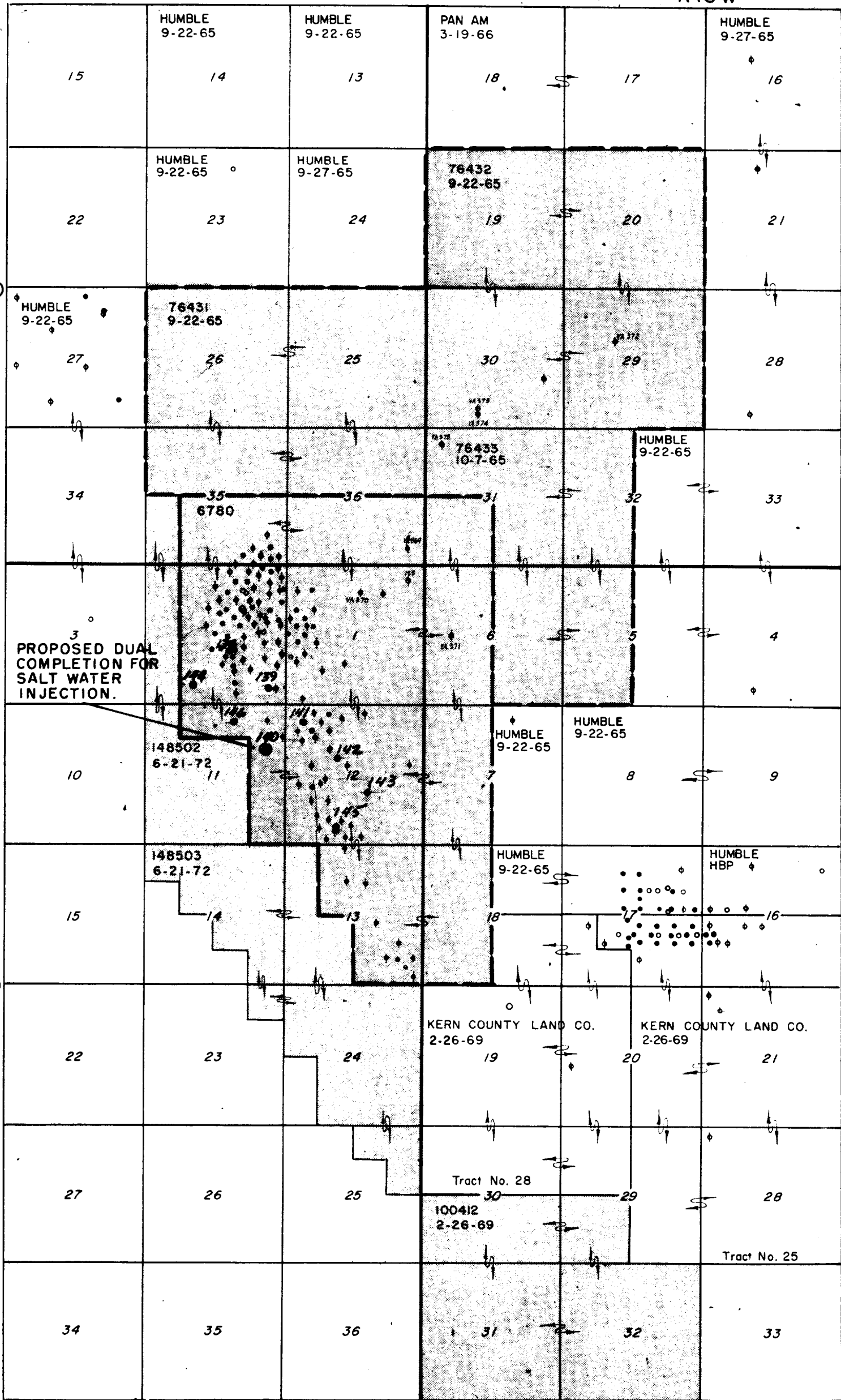
CONTINENTAL OIL CO.
 Proposed Dual Completion
 Of
 RATTLESNAKE WELL # 140
 SE-NE, Sec. II-T29N-R19W
 San Juan Co., New Mexico
 (For Oil Production from the Pennsylvanian and
 Salt Water Injection into the Organ Rock Fm.)

Not drawn to scale

WMS

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N

T
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N



RATTLESNAKE FIELD & NORTH RATTLESNAKE BLOCK