Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		
1000 Rio Borne Rd	Artec NRI 27410	

Santa Fe, New Mexico 87504-2088

I.	REC	UEST F	FOR A	LLOWA	ABLE AND	AUTHOR	NOITASI	ı			
Operator	IL AND NATURAL GAS WEII AT'I No.										
Amoco Production Company							3004508595				
1670 Broadway, P. O.	Box 80	0, Den	ver, (Colora	do 8020	1					
Reason(s) for Using (Check proper box) New Well		~			Ou	her (Please exp	lain)	·			
Recompletion []	Change in Transporter of: Oil Dry Gas										
Change in Operator X		rad Gas									
If change of operator give name Ter									·		
			1,0	102 5.	Willow,	Englewoo	od, Cole	orado 8	0155		
II. DESCRIPTION OF WELL Lease Name	AND LI	Well No.	Dod M								
LACKEY C LS		1	BLANC	anie, inciu CO (ME:	ding Formation SAVERDE) FED			77.47		Lease No.	
Location		l	.1				1 601	NAT.	510	77092B	
Unit Letter A	:99	90 ———	_ Feet Fr	om The Fl	NL, Lin	e and 1190	I	cet From The	FEL .	Line	
Section 11 Townsh	_{ip} 29N		Rangel	OW	,N	МРМ,	SAN	IUAN		County	
III. DESIGNATION OF TRAN	ISPORTI	or Conde	IL AN	D NATU [\$]	JRAL GAS Address (Giv	e address to w	hich approve	d copy of this	form is to be s	ent)	
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO.	e of Authorized Transporter of Casinghead Gas or Dry Gas X PASO NATURAL GAS COMPANY				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	ls gas actuall		When		9978		
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, give	e comming	gling order numl	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spirited Date Compl. Ready to Prod.		Total Depth			L	P.B.T.D.	l	_ L			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations	Perforations				İ			Depth Casing Shoe			
								'			
HOLE SIZE					CEMENTING RECORD						
HOLE SIZE	CA	SING & TU	BING SI	ZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T COD A	TIOWA	ibi e		I]			
OIL WELL (Test must be after re	covery of to	ital volume e	NDLE. of load oi	l and must	be equal to or	exceed top allo	umble for thi	e danet on be d	C 6 // 34		
Date First New Oil Run To Tank	Date of Te	st	2		Producing Met	thod (Flow, pu	rup, gas lýt, e	ic.)	or juit 24 hou	·s.)	
Length of Test		- · · · - · · · ·									
rengul of rest	Tubing Pre	ssure			Casing Pressur	e		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	·				J			1			
Actual Prod. Test - MCF/D	Length of 1	est			Bbls. Condens	ste/MMCF		Towns of C	ondancita		
				pore, condensately hard.			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)			Choke Size				
VI. OPERATOR CERTIFICA Thereby certify that the rules and regulal Division have been consulted with and it	tions of the (Oil Conserva	ation	CE	0	IL CON	SERVA	NOITA	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J. J. Hampton			Date Approved MAY 08 1989								
								J. L. Hampton Sr. Staff Admin. Suprv.			
Printed Name Janaury 16, 1989	Printed Name Title			Title							
Date			50-50. hone No.						······································		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.