

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
BLM
65 MAY 15 PM 2:34
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

1190' FEL

Sec. 11 T 29N R 10W

Unit A

5. Lease Designation and Serial No.

SF-077092B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lackey C LS

1

9. API Well No.

3004508595

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU 4-18-95. TP 0 psi, CP 0 psi. BH 0 psi. Nipple down wellhead, nipple up BOP. Ran tubing to spot cement plug in the Pictured Cliffs formation. Plugback 2360-2216 ft with 25 sx of 65/35 poz with 2% gel at 3 bpm, 220 psi.

Squeeze perfs at 2050 ft with 2 JSPF, 2 total shots fired. Set cement retainer at 2000 ft. CP 500 psi. Squeeze 2050-1836 ft with 26 sx Class B 65/35 poz cement, 14.0 ppg, 2% gel, maximum pressure 350 psi, average rate 2.2 bpm. Plugback 2050-2003 ft with 9 sx of Class B 65/35 poz cement with 2% gel, 2 bpm, 350 psi. Plugback 2000-1893 ft with 18 sx Class B cement, 2 bpm, 350 psi.

Squeeze perfs at 1280 ft with 2 JSPF, 2 total shots fired. Set cement retainer at 1230 ft. Squeeze 0-1280 ft with 203 sx Class B 65/35 po cement, 14.0 ppg, 1.250 cuft/sx yield, maximum pressure 800 psi, 2.5 bpm. BLM advised that it was ok to use this type of cement to surface on the squeeze job. Plugback 1280-1233 ft with 9 sx of 65/35 poz with 2% gel. Plugback 1230-150 ft with 198 sx of 65/35 poz with 2% gel, 2.5 bpm, 237 psi. Plugback 150-0 ft with 29 sx of Class B neat cement to surface.

Cut off wellhead, top off casing with 9 sx cement, install P&A marker. RDSUMO 4/19/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

05-10-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.