

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado March 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corporation Cornell Dakota Gas Unit "A" Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
D, Sec. 10, T. 29N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 12-27-60 Date Drilling Completed 1-12-61

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5679 GL Total Depth 6510 PBD 6468

Top Oil/Gas Pay 6274 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6274-85; 6358-73; 6382-86; 6437-39; 6452-58.

Open Hole _____ Depth _____
Casing Shoe 6466 Tubing 6276

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7938 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 130,000 lbs 20-40 sd and 90,000 gal vtr.

Casing _____ Tubing _____ Date first new
Press. 701 Press. 630 oil run to tanks 1-30-61

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	251	150
4 1/2"	6481	300
2 3/8"	6267	

Remarks: Well shut in waiting on FFC approval and pipeline connections.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 23 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
MAR 23 1961
OIL CON. COM.
DIST. 3

By: [Signature] L. B. Flumb
(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name L. B. Flumb

Address P. O. Box 1714, Durango, Colorado

1. The following information is being furnished to you for your information:

2. The following information is being furnished to you for your information:

3. The following information is being furnished to you for your information:

4. The following information is being furnished to you for your information:

5. The following information is being furnished to you for your information:

6. The following information is being furnished to you for your information:

7. The following information is being furnished to you for your information:

8. The following information is being furnished to you for your information:

9. The following information is being furnished to you for your information:

10. The following information is being furnished to you for your information:

STATE OF TEXAS	
COUNTY OF _____	
TAXPAYER'S NAME _____	
PROPERTY ADDRESS _____	
CITY _____	
ZIP _____	
NUMBER _____	
DATE _____	
GROSS VALUE _____	
FILE _____	
U.S.G.S. _____	
LAND OFFICE _____	
TRANSPORTER	OIL GAS
PRORATION OFFICE _____	
OPERATOR _____	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

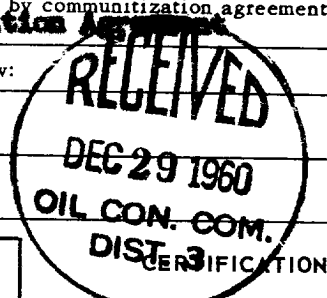
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

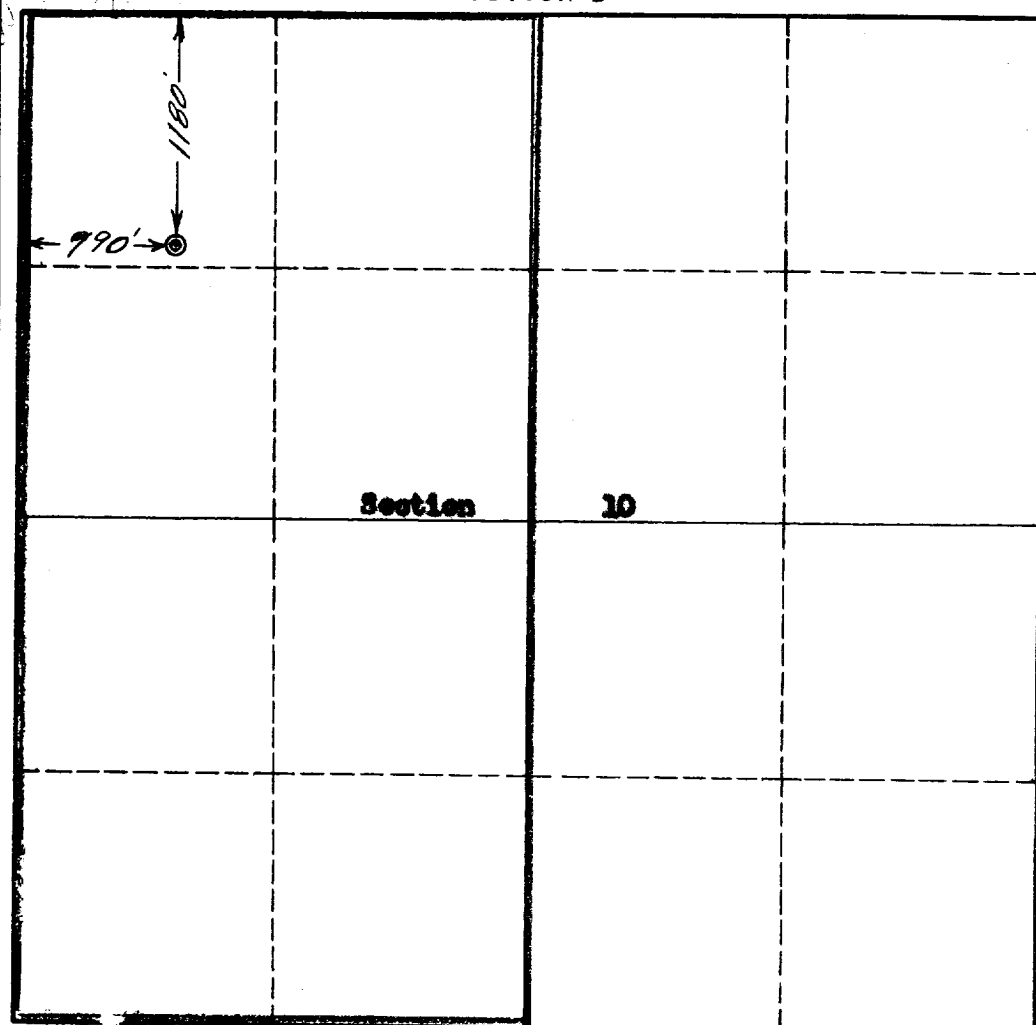
Operator Tennessee Gas Transmission Company			Lease Cornell Dakota Gas Unit "A"		Well No. 1
Unit Letter D	Section 10	Township 29 North	Range 12 West	County San Juan County,	
Actual Footage Location of Well: 1190 feet from the North line and 790 feet from the West line					
Ground Level Elev. 5679	Producing Formation Dakota		Pool Undesignated		Dedicated Acreage: 380 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO **X**. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES **X** NO _____. If answer is "yes," Type of Consolidation **Communization Agreement**
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



SECTION B



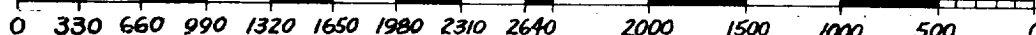
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **Robert H. Ernst**
 Position **District Production Supt.**
 Company **Tennessee Gas Trans. Co.**
 Date **December 27, 1960**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **21 December 1960**
 Registered Professional Engineer and/or Land Surveyor
Robert H. Ernst

Certificate No.
P.E. & L.S. 2463



INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.