

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190'FNL, 1840'FWL, Sec.10, T-29-N, R-12-W, NMPM

5. Lease Number
SF-065557A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cornell #79. API Well No.
30-045-0860510. Field and Pool
Fulcher Kutz Pict.Clfs11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Meridian Oil Inc. respectfully requests permission to conduct a mechanical integrity test according to the attached procedure and wellbore diagram. With successful results, it is requested that the subject well be ~~temporarily abandoned~~ *shut-in* for one year.

RECEIVED
JAN 03 1995
OIL CON. DIV.
DIST. 3

OIL CON. DIV. NM
JAN 03 1995 10:52

14. I hereby certify that the foregoing is true and correct.

Signed *Deputy District Manager* (LWD2) Title Regulatory Affairs Date 12/16/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED**DEC 27 1994****DISTRICT MANAGER**


November 10, 1994

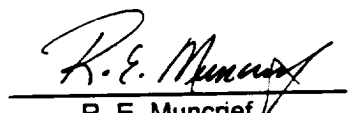
EPNG Cornell #7 (PC)
Unit C, Section 10, T29N, R12W
Wellbore Integrity test to comply with BLM T/A rules
Packer Installation Procedure

1. Test location rig anchors and repair if necessary, notify NMOCD and BLM (48 hrs notice), and make "One Call" 48 hours in advance of moving on to the well.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. NU blooie line and relief line. Blow down well, and load well with 2% KCL water.
3. ND wellhead. NU BOP.
4. TOOH and lay down 1800' of tbg.(1" line pipe, 1.7#). Be prepared to fish tbg. Pick up 1807' of 2- 3/8" work string Tbg.
5. TIH w/ 1807' of 2-3/8" tbg, tag TD and calculate fill, contact Area #2 Production Foreman before continuing. TOOH, pick up 5 1/2" csg. scraper, TIH to 1730'. TOOH lay down scraper, pickup model "R" double grip pkr. TIH W/ model "R" pkr 1 joint off bottom. Set model "R" double grip pkr between 1700' - 1720'. Pressure test casing with 45 Bbls. of 2% KCL, to 500 psig. Utilize pressure test chart showing casing and tbg pressures. Hold test pressures for 30 minutes. If pressures fall more than 10% and / or the Bradenhead flows during test notify Area "A" operations Engineer and wait for a new procedure.
6. TOOH and lay down 2-3/8" tbg. and model "R" Pkr. RIH W/ 1" Tbg. and land at 1800' GL, (replace all bad joints).
7. ND BOP and NU wellhead. Rig down & release rig.

Approval:




L. W. Dillon
Operations Engineer
326-9714


R. E. Muncrief
Production Superintendent

VENDORS:

Rig:	Big "A"	327-4935
Packer& Scraper:	Schlumberger	325-5006

REGULATORY:

NMOCD	Johnny Robinson	334-6178
BLM	Mark Kelly	599-8907

KGJ:kgj

EPNG CORNELL #7

CURRENT

FULCHER KUTZ PICTURED CLIFFS
UNIT C, SECTION 10, T29N, R12W, SAN JUAN, NM

DATE COMPLETED: 8/15/56
ELEVATION 5675'

8 5/8" 24# CSG SET @ 93'
CEMENTED TO SURFACE

PICTURED CLIFFS @
1747' TO 1760'

SHOT W/ 60
QTS SNG

1" 1.7# TBG SET @ 1800'

5-1/2" 14# J-55 CSG SET @ 1807'
TOC @ 490'

TD 1807'