UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	4 1:57
1. Type of Well GAS	5. Lease Number N. NM SF-065557A 6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL	
	8. Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Cornell #7 9. API Well No. 30-045-08605
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
1190'FNL, 1840'FWL, Section 10, T-29-N, R-12-W, NMPM	Fulcher Kutz Pic.Cliff: 11. County and State San Juan Co., NM
Recompletion New C	ge of Plans Construction Routine Fracturing r Shut off ersion to Injection
It is intended to plug and abandon this well per the attached procedure and	Wellbore diagram. DEGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG
	OM CONTRACT
14. I kereby certify that the foregoing is true and correct	•
Signed My Male (VGW2) Title Regulatory Admin.	Date 5/2/96
(This space for Federal or State Office use) APPROVED BYTitle	Date
CONDITION OF APPROVAL, if any:	APPROVED

PLUG AND ABANDONMENT PROCEDURE

Comell #7
DPNO 49589A
Pictured Cliffs
NW/4, Unit C, Sec. 10, T29N, R12W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and LD 2-3/8" tubing and packer, visually inspect the tubing. If necessary, PU 2" workstring. Run a 5-1/2" gauge ring or casing scraper to 1720'.
- 4. Plug #1 (Pictured Cliffs perforations, 1740' 1690'): Set CIBP @ 1720'. RIH with 2-3/8" workstring to 1720'. Load casing and pressure test to 500 psi. Mix 12 sx Class B cement and spot a balance plug over PC top. PUH to 1468'.
- 5. Plug #2 (Fruitland top, 1468' 1368'): Mix 17 sx Class B cement and spot a balanced plug from 1468' 1368'. POH and LD tubing.
- 6. Plug #3 (Kirtland and Ojo Alamo tops, 545' Surface): Perforate 2 holes @ 545'. Establish circulation out bradenhead valve. Mix and pump approximately 144 sx Class B cement and down 5-1/2" casing, circulate good cement out of bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

		Recommende	ed:		
			Operation	s Engineer	
		Approval:			
			Production Superintendent		
Contacts:	Operations Engineer	Gaye	White	326-9875	

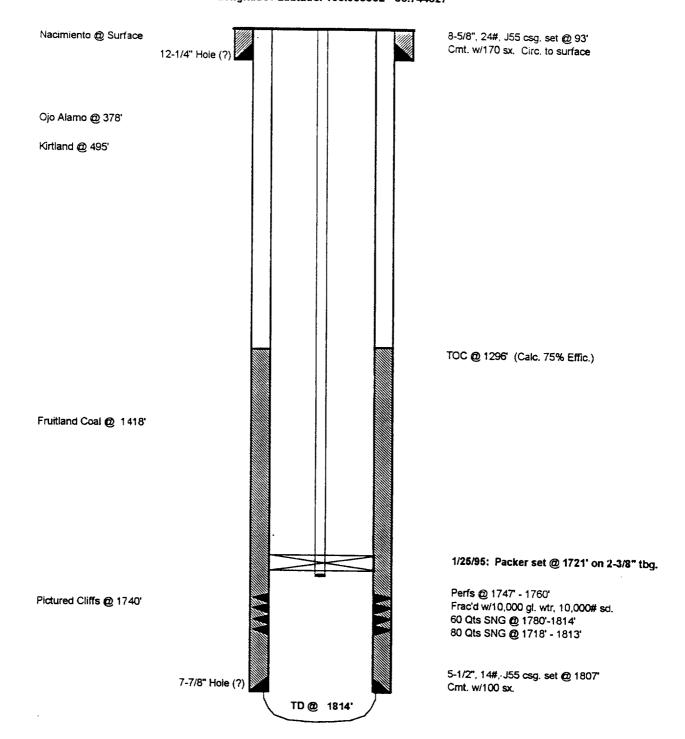
Spud: 12/21/55 Comp: 4/26/56 T & A: 1/25/95 Elev.: 5676' (GL) 5681' (DF) Cornell #7

Current -- 4/10/96~

DPNO: 49589A Pictured Cliffs

Logs:

1190' FNL, 1840' FWL NW/4, Unit C, Sec. 10, T29N, R12W, San Juan County, NM Longitude / Latitude: 108.088562 - 36.744827



Spud: 12/21/55 Comp: 4/26/56 T & A: 1/25/95 Elev.: 5676' (GL) 56**81'**(DF)

Logs:

Cornell #7

Proposed

DPNO: 49589A Pictured Cliffs

1190' FNL, 1840' FWL

NW/4, Unit C, Sec. 10, T29N, R12W, San Juan County, NM Longitude / Latitude: 108.088562 - 36.744827

