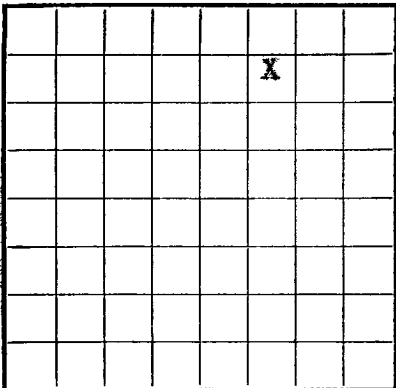


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Ted M. White** Address **300-B Eighth St. N.W. Albuquerque, New Mexico**
Lessor or Tract **United States** Field **Aztec P.C.** State **New Mexico**
Well No. **1** Sec. **7** T. **29N** R. **10W** Meridian _____ County _____
Location **330** ft. **XX** of **N** Line and **1735** ft. **XX** of **E** Line of **Sec. 7** Elevation **5753**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **N. J. Lanning**

Date **11-29-56** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **10-13-**, 19 **56** Finished drilling **10-29-**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2103** to **2142** No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8"	24	3	J-55	94'	Lat. Pattern	None			Surface
5"	11-5	3	J-55	2103	Lat. Pattern	None			Production
1"	1.70	10-1/2	CPA-1	2142	None	CVS MEFF	None		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8"	94'	50	Halliburton		
5"	2103	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2103** feet, and from _____ feet to _____ feet
Cable tools were used from **2103** feet to **2142** feet, and from _____ feet to _____ feet

DATES

11-12-56, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1923 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **536**

EMPLOYEES

Fred Sizemore, Driller **C. R. Plum**, Driller
J. H. Merrill, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Surface Sand
100	1225	1125	Shale & Sand
1225	2030	305	Shale
2030	2100	70	Coal & Shale
2100	2142	42	Sand

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-43094-3

FORMATION RECORD - Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

The summary on this page is for the condition of the well at above date.

Oil or Gas Sands or Zones
Sealing Pressure 1000 lbs.

Breakdown
 3500 lbs
 15000 pounds sand
 15000 Gallons water
 Sand-water Flac
 19-3-56
 15000 TONS WATER SANDS
 ON COM COM
 DATA
 19-3-56

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-50842-2

[illegible]