

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

98 MAR 30 PM 1:48

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

830' FNL, 1785' FEL, Sec. 7, T-29-N, R-10-W, NMPM

5. Lease Number  
SF - 078717

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Fannin #1

9. API Well No.  
30-045-08606

10. Field and Pool  
Aztec Pictured Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Installation

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

RECEIVED  
APR - 3 1998  
OIL CON. DIV.  
BKT 3

14. I hereby certify that the foregoing is true and correct.

Signed Randy J. Spence (MDW) Title Regulatory Administrator Date 3/27/98

VKH

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title \_\_\_\_\_ Date APR - 1 1998

CONDITION OF APPROVAL, if any:

## Fannin #1

Aztec Pictured Cliffs

Unit B, Section 7, T-29-N, R-10-W

Latitude/Longitude: 36° 44.70' / 107° 55.40'

### Tubing Installation Procedure

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington safety and environmental regulations. Test rig anchors (if not done so in last 12 months) and build blow pit or install steel pits prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job.** If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install if essential.
3. Deliver 2300 ft., 1.9 in. O.D., 2.4#, J-55, I.J. tubing to location.
4. PU and TIH with 1.9" tubing with a saw-tooth collar on bottom and a seating nipple one joint off bottom. CO to PBTD at 2262' with air-mist.
5. Once clean, PUH and land tubing in middle of perforations (+/- 2144'). ND BOP and NU wellhead. Obtain final pitot gauge if possible. If well will not flow on its own, swab well to seating nipple until well kicks off. RD and move off location. Return well to production.

Recommended:   
Production Engineer

Approved: \_\_\_\_\_  
Drilling Superintendent

Marvin Webb  
Office – 326-9892  
Home – 326-3659  
Pager – 564-1662