4-USGS	.4.9	_									
Form 9-330 1-In (Rev. 5-63)	1.1.	HNITE	) CT / I	rec	SUBM	IT IN	DUPLICATE	<b>*</b>	Form	approved.	
2-EPNG, El Paso, Farm UNITED STATES  SUBMIT IN DUPLICATE*  2-Tidewater DEPARTMENT OF THE INTERIOR  (See other instructions, on structions, other structions, on structions, or structions, or structions,									Budget Bureau No. 42-R355.5.		
Durango 1-TCA, 1-L.D. Horne GEOLOGICAL SURVEY									5. LEASE DESIGNATION AND SERIAL NO.  SF-081085		
WFI CC	MPI FTION	N OR RECC	MAPI ETI	ON	DEDODT	ΔN	D I OG *	<b>—</b> I———		LOTTEE OR TRIBE NAME	
1a. TYPE OF WE					NEI OKI		D LOG			·	
b. TYPE OF COMPLETION:									7. UNIT AGREEMENT NAME		
NEW WORK DEEP- PLUG DIFF.									OR TEM	SE NAME	
WELL & OVER SEN BACK RESVR. Other  2. NAME OF OPERATOR											
Beta Development Co.									<u>vater</u> No.	Federal	
3. ADDRESS OF OPERATOR									1		
234 Petr. Club Plaza, Farmington, New Mexico									10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface									Basin Dakota		
790/N 790/W									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top prod. interval reported below									12-29N-11W NMPM		
At total depth											
14. PERMIT NO. DATE ISSUED							12. COUNTY OR 13. STATE PARISH				
15. DATE SPUDDED	16. DATE T.D.	PEACHED   17 DA	TE COMPL. (	Donda +	o med )			San .		New Mexico	
5/16/64	5/20/6	A III. BA	6/4/6	_	18	. ELEV		B, RT, GR, ETC.	)*   18	. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MD		IF MUL	TIPLE COMPL.	,	5776 GR	S ROTARY	TOOLS	CABLE TOOLS	
67431	0	0 67251		HOW M	ANY*		DRILLED	BY 0 - 67	43		
24. PRODUCING INTE	RVAL(S), OF THIS	S COMPLETION—TO	P, BOTTOM, 1	NAME (I	MD AND TVD)*	<b>*</b>	<u>'</u>			25. WAS DIRECTIONAL SURVEY MADE	
Dakota 6	550 - 6712									••	
26. TYPE ELECTRIC	_	DUN			· · · · · · · · · · · · · · · · · · ·				1 97	WAS WELL CORED	
		Gamma Ray	- Gamma	Den	eitv				21.	11	
28.					ort all strings	s set in	ı well)			No	
CASING SIZE	WEIGHT, LB	/FT. DEPTH S	ET (MD)	но	LE SIZE		CEMENTI	NG RECORD	R	T WOUNT POPLIE	
8-5/8"	24#		293' 12-1		1/4" 1		175 sx	X.			
4 <del>-1/2"</del>	10.5#	67	67451		7-7/8"		: stage w			JUN 25 1964	
<del></del>							stage w				
29.		LINER RECORI	<del>`</del>		-	JTO	stage w	TUBING R	ECORD	S. GEOLOGICAL SURVEY	
SIZE	TOP (MD)	BOTTOM (MD)	OM (MD) SACKS CEMENT*		SCREEN (MD)		SIZE				
							2" EUE	6713	3 1		
31 PERFORATION DE	COPP (Internal a	ing and number			<u></u>		·				
									URE, CEMENT SQUEEZE, ETC.		
6706-12, 6550-56, 6608-32 W/2 JPF.									OUNT AND KIND OF MATERIAL USED		
1									als. acid, 20,000# sd, 5,500 gals. wtr.		
					6550-56	6 &					
00.4					6608-3		50,0	000# sd,	60,0	00 gals. wtr.	
33.* DATE FIRST PRODUCT	TION   PROI	OUCTION METHOD (	Flowing, gas		OUCTION	and tu	ine of numn)	[ 1007	II STAT	US (Producing or	
	+			owine			po of puncp)		shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PEOD'N.	FOR	OIL—BBL.		GAS-MCF.	WATER-		out-In GAS-OIE RATIO	
6/16/64	3	3/4"	TEŞT PI		<u> </u>		4,943				
FLOW. TUBING PRESS.	Flq. 1	RE CALCULATED 24-HOUR RA		šL.	GAS-	MCF.	WAT	ER-BBL.	OIL	GRAVITY-API (CORR.)	
ST 1917	ST 10	r fuel, vented, etc.	1		6.	718	AOF	mage +	Naca-	SPENA .	
		peline conn	•					TEST WIT	-	zori.rived \	
35. LIST OF ATTACH					<del></del>			G.I	. Ho	THEOLI . TO	
		#1	Į. V							JUN 26 1964	
36. I hereby certify	Original sign	ng and attached i	information i	is compl	lete and corre	ect as	determined fro	om all availabl	e record	JUN 2 6 1964 OIL CON. COM. 6/23/64	
signed	JOHN T. HA		TITI	Ī					-	CAL CANA	
		골 사 및 J (1)			— Man	ager		DA	TE	<del>0/23/04</del>	