

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____			
2. NAME OF OPERATOR Continental Oil Company															
3. ADDRESS OF OPERATOR P. O. Box 3312 - Durango, Colorado															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FWL, 1650' FWL - NW/4 At top prod. interval reported below At total depth															
14. PERMIT NO.										DATE ISSUED					
15. DATE SPUDDED 12-11-63 16. DATE T.D. REACHED 12-23-63 17. DATE COMPL. (Ready to prod.) 12-24-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5378' GR* 19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 974'		21. PLUG, BACK T.D., MD & TVD 954'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS 0-974'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 810'-814' - Dakota										25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Gamma Ray										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
9 5/8"		36#		36'		15"		16 sacks cement				None			
5 1/2"		14#		974'		8"		200 sacks cement				None			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE 2 7/8"		DEPTH SET (MD) 816'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Dakota 4 jets per foot 810'-814'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED							
810'-814'								10,000# sand, 10,000 gals. water & 500# "AROMATE AQUE" additive							
33.* PRODUCTION															
DATE FIRST PRODUCTION 12-24-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" x 2" x 14" - rod pump								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12-24-63		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 72		OIL—BBL. 72		GAS—MCF. 157M		WATER—BBL. 161		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease use										TEST WITNESSED R. D. F.					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED _____				TITLE District Manager				DATE _____							

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

USGS (3) NMCC (2) GUC CEF HDN

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	796'	850'	Sand, oil and water	Callup Greenhorn Dakota	Surface 700'	700'
Dakota	870'	900'	Sand, show of oil & water		796'	796'