

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 315 N. Behrend Avenue, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Rattlesnake 3-12-29N10W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 1648' FWL 900'N 1650'W At top prod. interval reported below At total depth		9. WELL NO. 154	
14. PERMIT NO. Sundry Notice Approval 2/2/489		10. FIELD AND POOL, OR WILDCAT Rattlesnake Dakota	
15. DATE SPUDDED 12/1/83		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 12 - T29N - R19W	
16. DATE T.D. REACHED 4/10/89		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4/31		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5321' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 974		21. PLUG. BACK T.D., MD & TVD 878'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 810'-814' MD		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED N/A	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No change	from initial	completion by	Conoco
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*

30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	792'	---	
31. PERFORATION RECORD (Interval, size and number) No change by Chuska			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	

33.* PRODUCTION			
DATE FIRST PRODUCTION 6/31/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod pump 2" x 1 1/2" x 8'	
DATE OF TEST 4/8/89		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 8	CHOKE SIZE SWAB	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 0
FLOW. TUBING PRESS.	CASING PRESSURE	GAS—MCF. TSTM	WATER—BBL. 21
CALCULATED 24-HOUR RATE 0	OIL—BBL. 0	GAS—MCF. TSTM	WATER—BBL. 63
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all FARMINGTON RESOURCE AREA			
SIGNED Tom R. McCarthy		TITLE Sr. Reservoir Engineer	
		DATE 7/25/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.