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Navajo Tribe
Lease No. 1-89-IND-56

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT NO. PROJECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

CONFIDENTIAL

Company Continental Oil Company Address Box 3312, Durango, Colorado
Lessor or Tract Navajo Field Rattlesnake State New Mexico
Well No. 141 Sec. 12 T. 29N R. 19W Meridian NMPM County San Juan
Location 567 ft. N of N Line and 714 ft. E of W Line of Sec. 12 Elevation 5327
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
ORIGINAL SIGNED BY
Signed R. E. JENSEN

Date June 22, 1962 Title Asst. District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-28, 19 62 Finished drilling 3-26, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 754 to 970 No. 4, from 6672 to 6740 (O)(G)
No. 2, from 6480 to 6600 (G) No. 5, from _____ to _____
No. 3, from 6606 to 6660 (O)(G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	44.4	6rd ST&C	H-40	366'	Baker	177'			
9 5/8"	16.8	6rd ST&C	J-55	4420'	Baker	177'			
9 5/8"	16.8	6rd ST&C	J-55	4420'	Baker	177'			
7"	23.7	6rd ST&C	J-55	2431'	Baker	177'			
7"	20.7	6rd ST&C	J-55	164'	Baker	177'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	316' RB	300	Displacement		
9 5/8"	4585' RB	480	"		
7"	6624' RB	560	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6742 TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 22, 19 62 Put to producing 3-28, 19 62

The production for the first 24 hours was 253 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, 28.2 API 44.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

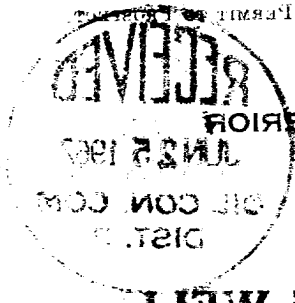
Rock pressure, lbs. per sq. in. 1457

EMPLOYEES

_____, Driller _____ Contractor: _____

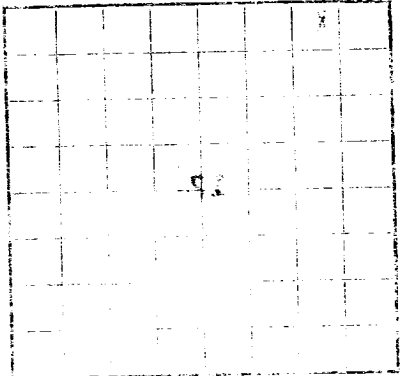
LEASE NO. 1-50-100-50
MADE TO ORDER

U.S. LAND OFFICE
SERIAL NUMBER



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company (owner) Oil Company
Address Box 333, Lawrence, Kansas
Field Lawrence
State Kansas
County Lawrence
Well No. 1
Location 1/2 Sec. 12, T. 22S, R. 12E, Meridian 12
Elevation 2227
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records
Signed S. E. JENSEN
Title Asst. District Engineer
Date June 22, 1933

The summary on this page is for the condition of the well at above date
Commenced drilling 3-28 Finished drilling 3-28

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from 2227 to 2230
No. 2 from 2230 to 2235
No. 3 from 2235 to 2240

IMPORTANT WATER SANDS

No. 1 from 2240 to 2245
No. 2 from 2245 to 2250
No. 3 from 2250 to 2255

Please refer to sandy notes previously submitted.

CASING RECORD
This of the casing record is to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was replaced, or left in the well, give its size and location. If the well has been abandoned, give date, position, and number of holes. Entries of pipes must be put in for every pipe, state where material left, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Weight	Number rods of cement	Method used	Mud gravity	Amount of mud in use
2 1/2"	12.5	300	Leakage mud		
2 1/2"	12.5	150	"		
2 1/2"	12.5	150	"		

PLUGS AND ADAPTERS

Depth set	Length	Size	Adapter-Material	Heaving plug-Material

SHOOTING RECORD

Size	Shells used	Explosives used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 2227 feet to 2230 feet and from 2230 feet to 2235 feet
Cable tools were used from 2235 feet to 2240 feet and from 2240 feet to 2245 feet

DATES

June 22 Put to producing
The production for the first 24 hours was 223 barrels of fluid of which 111% was oil
Emulsion; 2% water; and 2% sediment
If gas well, cut. ft. per 24 hours
Rock pressure, lbs. per sq. in. 1237
Gravity 41.1
Gallons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

Driller