Form 9-331 (May 1963)

16.

UNITED STATES SUR COC DEPARTMENT OF THE INTERIOR VERS

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

DEPAR	5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-56		
SUNDRY NO (Do not use this form for pr Use "APP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
OIL X GAS WELL OTHE	R	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
Continenta	al Oil Company	Rattlesnake Govt.	
3. ADDRESS OF OPERATOR		9. WELL NO.	
152 North	Durbin, Casper, Wyoming 82601	141	
 LOCATION OF WELL (Report locati See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Rattlesnake-Penn. BCD		
567' FNL,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
		Sec. 12, T29N, R19W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	52151 pp	San Juan New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

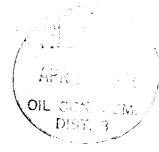
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
1				<u> </u>	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	[WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	1	FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	x
REPAIR WELL	L	CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multiple completion on V Completion or Recompletion Report and Log form.)	'ell

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History: TD 6742', PBTD 6627'. 13 3/8" surface casing, 48#, H-40 set at 316' and 9 5/8" intermediate casing, 36#, J-55 set at 4585'. 7" production casing, 23#, J-55 set at 6627'. Open hole 6627-6742'. Casing is presently collapsed at 3500'.

The well was plugged and abandoned on 1-1-72 as follows:

Ran 2 7/8" OD tubing in an attempt to reach TD and were unable to get lower than 3500' due to collapsed casing. A 65 sack cement plug was set from 3500' to 3350'. Shot 9 5/8" OD casing at 497 and pulled. Spotted a 66 sack cement plug from 547' to 447' and a 26 sack cement plug from 30' to surface. Erected a regulation hole marker.



USGS(6) NMOCC(2) File(2)		
18. I hereby certify that the foregoing is true and considered.	TITLE Administrative Supervisor	DATE 4-6-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE