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| SANTA FE FILE U.S.G.S. LAND OFFICE | 5 | NEW | | | | | / |

Cosing Pressure (Shut-im)

APPROVED.

Choke Size

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kendrick

STATELE DIST. 43

APR 1 0 1978

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shet-in)