Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions

SUPERVISOR DISTRICT #3

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator MESA OPERATING LIMITED PARTNERSHIP 30-045-08640 P.O. BOX 2009, AMARILLO, TEXAS 79189 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Effective Date: 7/01/90 Casinghead Gas Condensate XX Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. FIFIELD "5" State, Federal or Fee 1 Basin Dakota Location 790 Feet From The south Line and 1450. Unit Letter \_\_\_\_N Feet From The Line 29N San Juan 11W Township Range NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X GIANT REFINING CO. P.O. BOX 12999, SCOTTSDALE, AZ 85267 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔼 Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1492, EL PASO, TEXAS 79998 EL PASO NATURAL GAS CO. If well produces oil or liquids, Twp Unit Sec. Is gas actually connected? When? Rge. give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepen Plug Back Same Res'v Gas Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Gravity of Congensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) **VL** OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 1 6 7990 and complete to the best of pay knowledge and belief. Date Approved \_ 19/ce By\_ Signature Carolyn Regulatory Analyst

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(806) 378-1000

Printed Name 7/1/90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.