

DISTRICT I  
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-08640

5. INDICATE TYPE OF LEASE

STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR DEEPENING A WELL"  
(FORM C-101) FOR SUCH PROPOSALS)

1. TYPE OF WELL:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424

7. LEASE NAME OR UNIT AGREEMENT NAME

FIFIELD 5

8. WELL NO.

#1

9. POOL NAME OR WILDCAT

BASIN DAKOTA

4. WELL LOCATION

Unit Letter N : 790 Feet From The SOUTH Line and 1450 Feet From The WEST Line

Section 05 Township 29N Range 11W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: CASING TEST / TBG CHANGEOUT ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

2-5-97 MIRU. STING OUT OF MODEL D PKR, RECOVERED 6340' OF TBG, RIH W/ MILL AND 198 JTS OF 2-3/8" AND TAG PKR AT 6336' MILL ON PKR, POOH W/ TOOLS, PKR NOT ATTACHED, TIH W/ 209 JTS 2-3/8" AND TAG FILL AT 6624', POOH W/ TBG AND RIH W/ RBP AND PKR TO 3382' AND FOUND TIGHT SPOT, POOH W/ TOOLS, TIH W/ 3-7/8" BIT AND SCRAPPER TO 6500' - OK, POOH W/ TOOLS, RIH W/ RBP AND PKR AND SET RBP AT 6366', PU 31' AND SET PKR, TEST RBP TO 500# - OK, TEST CSG ABOVE PKR, PUMP INTO 2.5 BPM 500#. REL PKR AND START TESTING 4-1/2" CSG TO ISOLATE LEAK, BAD PIPE FROM 1100' - 4869', TOOH W/ PKR, RIH W/ RET HEAD AND 201 JTS 2-3/8" TBG, CIRC HOLE, RU TO SWAB FLUID OFF RBP, SWAB FLUID, RIH LATCH RBP AND TOOH, RIH W/ 2-3/8" SN, 31 JTS 2-3/8" TBG, HBTON R-4 PKR AND 175 JTS 2-3/8" J-55 8RD 4.7# TBG AND LAND AT 6480', R-4 PKR AT 5500', PERFS FROM 6402' - 6580', SWAB AND UNPLUG TBG, DO PRESSURE BUILDUP, REL R4-PKR AND POOH RIH W/ 4-1/2" RBP AND PKR AND ISOLATE CSG HOLES AT 4769', 2.5 BPM AT 300#, 4060' 2 BPM AT 300#, 1666' HOLDS 200# BLEEDS OFF FROM 500#, 1100' HOLE CIRC TO BH, POOH W/ PKR, LEFT RBP AT 4000', RIH AND RESET PKR AT 5400', RIH AND SET R-4 PKR AT 3873', SQUEEZE HOLES FROM 4060' - 4769' W/ 100 SXS CLASS B W/ 2% CACL, DISPLACE W/ 16 BBLS, HESITATE SQUEEZE 0.9 BBL AT 750#, RD BJ, REL PKR, PU TO 1600' CIRC CLEAN, POOH W/ PKR, TIH W/ R-4 PKR AND SET AT 1900' TEST LOWER SQUEEZE TO 500# - OK, REL PKR, PU AND SET AT 890', SQUEEZE HOLES FROM 1100' - 1666', PUT 500# ON CSG ABOVE PKR, PUMP 10 BBLS DYE CUT FLUID, LEAD IN W/ 190 SXS 65/35/6% GEL W/ 1/4#/SX CELLO SEAL, TAIL IN W/ 100 SXS CLASS B W/ .5# FL-62 (FLUID LOSS), DISPLACE W/ 5.4 BBLS HESITATE SQUEEZE TO 500#, REL PKR POOH, PU 3-7/8" BIT AND 4 3-1/8" DC, TIH AND TAG CMT AT 1040', PO TO 1325', CIRC HOLE CLEAN, DO CMT 1325' TO 2300', CIRC CLEAN, TEST TO 650# - OK (TOP SQUEEZE IS GOOD), TIH TO T.O.C. AT 3900' AND DO CMT TO 5473', TEST TO 600# - LEAK OFF IN 5 MIN., CIRC HOLE CLEAN, TOOH W/ TOOLS, BOTTOM SQUEEZE WILL BE REDONE, TIH W/ TBG TO 4800', RU TO SPOT BALANCED PLUG ACROSS 4060' - 4770', REV CIRC CLEAN, SPOT 40 SXS CLASS B W/ 3% FR AND 35 SXS CLASS B W/ 3% FR AND 2% CACL, WASH P&L, PU TO 3580' REV CIRC CLEAN W/ 32 BBLS, SQUEEZE TO 1000#, TOTAL 2 BBLS DISPLACED, TEST CSG W/ TBG IN HOLE 500# - OK, TOOH W/ TBG, TIH W/ BIT, TAG CMT 4055' TO 4845', CIRC CLEAN, TEST TO 500#, DID NOT BLEED TO 0#, TOOH W/ TOOLS, TIH, REL RBP AND TOOH W/ SAME, TIH W/ 2-3/8" SN AND 206 JTS J-55 8RD 4.7# EUE TBG AND LAND AT 6478', RU TO SWAB, KICKED OFF WELL.

3-4-97 RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Debra Bemenderfer*

TITLE AGENT FOR CONOCO INC.

DATE 3-11-97

TYPE OR PRINT NAME: DEBRA BEMENDERFER

TELEPHONE NO

(This space for State Use)

APPROVED BY

*Johnny Robinson*

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

MAR 14 1997

CONDITIONS OF APPROVAL, IF ANY: