

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

COPY

Form C-103  
Revised 1-1-89

WELL API NO.

30-045-08640

5. INDICATE TYPE OF LEASE  
STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME  
FIFIELD 5

8. WELL NO.

#1

9. POOL NAME OR WILDCAT  
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter N : 790 Feet From The SOUTH Line and 1450 Feet From The WEST Line

Section 05 Township 29N Range 11W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Slimhole to repair casing failures ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

SEE ATTACHED SUMMARY

RECEIVED  
SEP 10 1998  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sylvia Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 9/10/98

TYPE OR PRINT NAME: SYLVIA JOHNSON

TELEPHONE NO. (505) 324-3970

(This space for State Official Signature)  
ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1998

CONOCO, INC.  
**FIFIELD 5 - 1**  
API: 30-045-08640  
790' FSL & 1450' FWL, UNIT 'N'  
SEC. 05, T29N - R11W

- 7/29/98 Csg = 520#, Tbg = 100#. MI RU. Bled down well & killed w/ 20 bbls 1% KCl down tbg & 20 bbls down csg. Unseated tbg hanger. NU WH. NU BOP. Release Pkr & start POOH w/ 2 3/8" tbg., standing back.
- 7/30/98 Continue to POOH w/ 206 Jts 2 3/8" tbg, tallying & standing back. LD 4 1/2" Hali. R-4 Pkr. PU 4 1/2" Hali. csg scraper. RIH to 6400', stroking in areas of old squeezes & where new Pkr will be set @ 6300'. POOH w/ tbg laying down. LD scraper. Haul 2 3/8" tbg to warehouse. Spot in 2 7/8" tbg.
- 7/31/98 Csg = 220#. Bled down well. Dump 10 sxs sand down well to cover 110' of perfs. PU muleshoe slimhole collar, 2 - 2 7/8" x 4' tbg subs, 6 Jts 2 7/8" tbg w/ slimhole collars, & Arrow completion sys. Watson 440 full bore Pkr. RIH w/ 198 Jts 2 7/8" EUE, 6.5#, 8RD, J55 tbg. Total tbg = 204 Jts. EOT @ 6480' KB. Left Pkr unset.
- 8/3/98 Csg = 450#. Bled down well. Set Pkr @ 6282'. Loaded well & circ. up 4 1/2" 90 bbls. Circ'd cap of tbg & tbg/csg annulus. MI RU BJ Services. Start w/ 10 bbls wtr w/ red dye, for flag. Pump 63 bbls (235sxs) 13#/gal Class H cement+4%bwoc Bentonite+0.4% bwoc FL-52+ 2% bwow Potassium Chloride + 78.1% Fresh water. 2 1/2 bpm @ 700#. SD wash out pump & lines. Dropped top" Omega" plug. Start 36.3 bbl displacement. 2 1/2 bpm Max TP 2000#. Bumped plug to 2500#. SI. \*\* Note, Returned 9 bbls red dye flag pad to surface. Calc TOC = 120'.
- 8/4/98 Check press. 2 7/8"=2650#. 4 1/2"= 0#. Bled down well. NU spool & BOP for 2 7/8" Csg. Lay line to flow back tank & hook-up Weatherford air/foam pkg. Tally & RIH w/ 173 Jts 1 1/4" drill pipe to stage in w/ air comp. clean out. Air pkg. limited to 800#. Clean out to 5300'.
- 8/5/98 Check well press. = 0#. Continue staging in hole, cleaning out w/ air/foam. Tag 1st plug, drill out plug & cmt. Tag 2nd plug, drill out. RIH to clean out sand over perfs to 6500'. POOH to get back inside 2 7/8".
- 8/6/98 Csg = 125#. Bled down well. RIH w 1 1/4" drill pipe to tag fill @ 6500'. Clean out w/ air/foam to 6560'. Stopped making hole. Worked 6560' hard fill, unable to make hole. POOH w/13 Jts. Let well clean up. Caught some metal & rubber cuttings in returns.
- 8/7/98 Csg = 600#. Bled down well. RIH w/ 1 1/4" drill pipe to tag fill @ 6540'. Cleaned out sand to 6560'. Drilled on hard fill till noon. Made no noticeable hole. Caught more rubber cuttings @ return line. Have determined, fill is old Mod D Pkr that could not be fished in Feb. 1997. Will clean up wellbore to this point & consider new PBTD to be 6560' KB. Perfs 6560 to 6580' cannot be uncovered. Start POOH w/ 1 1/4" drill pipe, laying down & tallying to double check depth.
- 8/10/98 Csg = 750#. Bled down well. POOH laying down 1 1/4" drill pipe. ND BOP & spool. NU WH. Prep to move. RDMO.