

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B /

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Kutz FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED October 25, 1955

Operator Ted M. White Lease United States Well No. 3
Unit

1/4 Section SE Letter Q Sec. 1 Twp. 29-N Rge. 12-W

Casing: 5 1/2 "O.D. Set At 1974 Tubing 1 "WT. 1.70 Set At 2003'

Pay Zone: From 1974' to 2003' Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing I Tubing _____

Test Nipple 1.995 I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 390 Tubing: 390 S. I. Period 7-Day

Time Well Opened: 9:43 a.m. Time Well Gauged: 12.43 p.m.

Impact Pressure: 23.6" Hg

Volume (Table I) 2112 (a)

Multiplier for Pipe or Casing (Table II)995 (b)

Multiplier for Flowing Temp. (Table III) _____ (c)

Multiplier for SP. Gravity (Table IV) _____ (d)

Ave. Barometer Pressure at Wellhead (Table V) _____

Multiplier for Barometric Pressure (Table VI) _____ (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2112

Witnessed by: _____

Company: _____

Title: _____

Tested by: W. J. McCarthy

Company: Gelectric, Inc

Title: Agent

OIL CONCENTRATION	
1	4
2	1
3	1
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100	1