Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF_065557-A **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Cornell gas well \square well other 9. WELL NO. 2. NAME OF OPERATOR El Paso Natural Gas Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Fulcher Kutz Pictured Cliffs P. O. Box 289, Farmington, New Mexico 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Sec. 1, T29N, R12W below.) 790'S, 1850'E AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: San Juan New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5841' DF REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of m PULL OR ALTER CASING change on Form 94 MULTIPLE COMPLETE CHANGE ZONES OIL CON. COM. ABANDON* (other) DIST. 3 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Recommended Procedure to Plug and Abandon Pull 1" tubing and run 2 3/8" workstring. ★ Spot a cement plug to fill openhole section and 50' inside casing. * Perforate squeeze hole 50' below the Ojo Alamo. Spot a cement plug and pressure displace cement into formation. Perforate squeeze holes 50' below the base of the surface pipe. Circulate a cement plug down the production casing and back to the surface and out the bradenhead. Install dry hole marker. Subsurface Safety Valve: Manu. and Type _ _ Set @ ___ 18. I hereby certify that the foregoing is true and correct Senior Production

CONDITIONS OF APPROVAL IF ANY

DISTRICT OIL & GAS SUPERVISOR

(This space for Federal or State office use)

DATE <u>May 12, 1981</u>

DATE

TITLE Engineer

TITLE

*See Instructions on Reverse Side

APPROVED

a the start of

U. S. GEOLOGICAL SURVEY P. O. Box 959 Farmington, New Mexico 87401

Re: Permanent Abandonment

Hell: #3 Cornell

CONDITIONS OF APPROVAL

Flugging operations authorized are subject to the attached "General lequire ments for Permanent Abandonment of Wells on Federal Essases".

The Farmington office (telephone (603) 325-4572) is to be notified to sufficient time for a representative to witness all plugging operations.

Blowout prevention equipment is required.

- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.
- 6. The following modifications to your plugging program are to be made (when applicable):

a) Spot cement plug from T.D. to 1790'

b) Perforate 5/2" casing at 880' and place cement plug inside and outside casing to 650'.

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Potroleum Engineering Technician - 325-8189 Ray Swanson: Petroleum Engineering Technician - 325-7835 Fred Edwards: Petroleum Engineering Technician - 327-2170 Ken Baker: