

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

790' FSL + 1850' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 065557-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cornell

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 1, T-29-N, R-12-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5841' DR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned in the following manner:

11-13-81 Moved on location and rigged up. Found 1" tubing parted at 105'. Tripped in hole with overshot and recovered 1155' of tubing.

11-14-81 Tripped in hole with overshot pushed tubing to 1534'. Could not fish. Circulated wellbore. Spotted a 25 sk. cement plug from 1612' to 1400'. Spotted a 12 sk. cement plug from 1100 to 1200'. Perforated 4 squeeze holes at 880'. Circulated out bradenhead. Spotted a 60 sk. cement plug. Pressure displaced 33 sk. into perforation, leaving a cement plug inside and outside the casing from 880-650'.

11-16-81 Perforated 4 squeeze holes at 143'. Circulated out bradenhead. Circulated 40 sk. cement plug back to surface. Cut off wellhead and installed dry hole marker.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. Fulcher Sr. Production Engr. DATE November 19, 1981

(This space for Federal or State office use)

APPROVED BY APPROVAL TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED
AUG 01 1984
OIL CON. DIV.
DIST. 3

APPROVED

JUL 30 1984

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC