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DISTRIBUTION			
SANTA FE		1	
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LAND OFFICE			1
TRANSPORTER	OIL	1	
	GAS	7/	
OPERATOR		1	
		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALL OWARLE

Form C-104

FILE /	REQUEST	I FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURA	
LAND OFFICE	ACTIONIZATION TO TR	MANSFORT OIL AND NATURA	AL GAS
TRANSPORTER OIL /			
GAS /			
OPERATOR /			
I. PRORATION OFFICE Operator			
Aztec Oil & Gas Compa	av		
Address			
Drawer 570, Farmington	n. New Mexico		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	<u> </u>	
Recompletion Change in Ownership	Oil Dry G		
Omange in Cwiletainp	Cusinghedd Gas Conde	ensate Casing repar	ir
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AND			
		ame, Including Formation	Kind of Lease
Here Location	15 Bes	sin Dakota	State, Federal or Fee
Unit Letter M ; 8	60 Feet From The S Li	ine and 960 Feet Fr	m. 77
om Better	reet from the	reet Fr	om The
Line of Section 3	Township 29N Range	10W , NMPM, Sar	County
	•		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS	oproved copy of this form is to be sent)
	or condensate	1	·
Plateau, Inc. Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	New Mexico proved copy of this form is to be sent)
Southern Union Gas Com	many		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 383, Bloomfield, New Mexico Is gas actually connected? When	
give location of tanks.		Yes	10/21/65
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	20, 22, 09
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	$x_{ion} = (X)$		Plug Back Same Res'v. Diff Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/13/65	10/21/65	6860	6847
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Basin Dakota	Dakota		6643
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	6860
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
7=7/8			
1-17	4½" - ¥5. 9.5 & 11	6643	750
		00-13	
V. TEST DATA AND REQUEST		after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
		, , , , , , , , , , , , , , , , , , , ,	,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Stae
			CELLED
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	955 MEF
			KLUDI 1965
GAS WELL			MON 3 TOOM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	NOV 3 COM.
		Barot Goldenbate, Milder	OIL DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
	regulations of the Oil Conservation	APPROVED NOV 3 1965	, 19
	with and that the information given ne best of my knowledge and belief.	BY Original Signal	ened Emery C. Arnold
			7.6
OMFORMA		TITLE Supervisor Dist	# 5
ORIGINAL SIGNED BY JOE C. SAI		This form is to be filed in	in compliance with RULE 1104.
/8:~	Joe C. Salmon		lowable for a newly drilled or deepened panied by a tabulation of the deviation
	uperintendent	tests taken on the well in ac	
	itle)		must be filled out completely for allow-
11/2		able on new and recompleted	wells. III, and VI only for changes of owner,
(Date)			porter, or other such change of condition.

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.