| AN A F4 | | L CONSERVATION COMMISSION ST FOR ALLOWABLE | Potri () - Supervido Effectivo () |
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| 0.0. | AUTHORIZATION TO | AND FRANSPORT OIL AND NATUR. | |
| SANSPORTER OIL / | | | |
| GAS / | | | |
| ACAAT.CA OFFICE | Compone | | |
| Aztec Oil & Gas C | Farmington, New Mexic | | |
| ason, sor filing (Check proper bo) | x) | Other (Picase explain) |) |
| www.i. XX * completion | | y Gas * Old Well I | Dually Completed |
| change of ownership give name | | | |
| SCRIPTION OF WELL AND | LEASE | | |
| ase Name Hare | Well No. Pool Name, Included 15 Blanco Mes | 1 | Lease Lease Noderal or Fee SF-076958 |
| ocation | | \\ | |
| Unit Letter ; 8 | Feet From The South | Line and 950 Feet I | From The West |
| Line of Section 3 | ownship 29 North Range | 10 West , NMPM, S | San Juan Cour |
| Nggnation of transpol | <u>ter of oil and natural</u> | GAS | |
| zme of Authorized Transporter of O | ii or Condensate | Address (Give address to which | approved copy of this form is to be sent, |
| Plateau | asinghead Gas or Dry Gas [\(\chi_i\) | P. O. Box 108, Farm | ington, New Mexico |
| tme of Authorizant Transporter of Co | ds.i.g.iedd Gus | Address (Give address to which | approved copy of this form is to be sent! |
| ame of Authorizan Transporter of Co Southern Union Ga | | P. C. Box 398, Bloom | approved copy of this form is so be sent.) nfield, New Mexico |
| Southern Union Garwell produced call or liquids, | | P. C. Box 398, Bloom | |
| Southern Union Ga | thering Twp. Age | P. C. Box 398, Bloom. Is gas actually connected? | nfield, New Mexico |
| Southern Union Ga | thering Unit Sec. Twp. Age | P. C. Box 398, Bloom. Is gas actually connected? ool, give commingling order number | nfield, New Mexico |
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above is true and complete to the best of my knowledge and belief. BY____

(Signatura) District Superintendent

March 10, 1972

SUPERVISOR DIST. #3

This form is to be filed in compliance with the ball . If this is a request for allowable for a number of the conquest for allowable for a number of the conquest of

well, this form must be accompanied by a tabul. All cooms to of this form must be filled out as a self-like allowable on now and recompleted wells.

Will out only Specians I, II, III, and VI lar all well name or number, or manaporter, or other such clim Separate Forms C-104 must be filed for ever ...J

completed value.

| Förm 9–331 · (May 1963) | | UNITED STATES | SUBMIT IN TRIPLICATE* | Form approved. Budget Bureau No. 42-R1424. |
|---|--------------------------------------|--|---|--|
| | | MENT OF THE INT | ERIOR verse side) | 5. LEASE DESIGNATION AND SERIAL RC. SF-076958 |
| 01111 | | EOLOGICAL SURVEY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (Do not use this fo | ORY NOII orm for propos Use "APPLICA | CES AND REPORT als to drill or to deepen or prion for permit—" for st | S ON WELLS lug back to a different reservoir. ach proposals.) | |
| OIL GAS WELL WELL | X OTHER | | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | _ | | | 8. FARM OR LEASE NAME |
| Aztec Oil & Ga | s Company | , | | Hare |
| | 70. Farmi | ngton, New Mexico | 1 | 9. WELL NO. #15 |
| 4. LOCATION OF WELL (Rep See also space 17 below | ort location cl | early and in accordance with | any State requirements.* | 10. FIELD AND FOOL OF WILDCAT |
| At surface | 0 ECT C (| | | Blanco Mesaverde |
| | 0 FSL & 9 ction 3-2 | | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA |
| 36 | CCION 3-2 | برج کر | , 7 | Section 3-29N-10 |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show wheth | | 12. COUNTY OR PARISH To. ST |
| | | 5817 6156 | GL | San Juan New Modico |
| 16. | Check Ap | propriate Box To Indica | te Nature of Notice, Report, or O | ther Data |
| ю | TICE OF INTEN | | • | ENT REPORT OF: |
| TEST WATER SHUT-OFF | П. | ULL OR ALTER CASING | | 7 |
| FRACTURE TREAT | i | ULTIPLE COMPLETE X | WATER SHUT-OFF FRACTURE TREATMENT | REPAIRING WELL ALTERING CASING |
| SHOOT OR ACIDIZE | | BANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | | HANGE PLANS | (Other) | |
| (Other) | | | Completion or Recomple | of multiple completion on Weil etion Report and Log form.) |
| 17. DES BE PROPOSED OR C | OMPLETED OPER | RATIONS (Clearly state all permally drilled, give subsurface | tinent details, and give pertinent dates, locations and measured and true vertica | including estimated date of starting any l depths for all markers and somes perti- |
| neat to this work.) | | | | |
| PROPOSE TO: | | | | |
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| 1 | | ridge Plug at appr | | |
| 2 | | ond and Corrosion | , | e constant and the second |
| 3 | | rate and Frac the | i | 1.72 |
| 4 5 | | roduction Packer a ete as a Mesaverde | at approximately 6500' | rtd - f |
| , J | . compre | ete as a Mesaverue | e/Dakota duai. | OIL CON. COM. |
| | | | ` | DIST. 3 |
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| | | | A Commence of the Commence of | |
| | | | No. at | J. WED |
| | | | | The second secon |
| | | | | -n o 2 1972 |
| | | | F | EB 2 3 1972 |
| | | | 797 | OUDVEY |
| | | | U. S. 9 | GEOLOGICAL SURVEY |
| | | | | |
| · - | 1. | | | : : |
| D 18. I hereby pertify that the | edicated | Acreage: S/2 Section 5/2 Secti | ction 3-29N-10W 284.70 | acres |
| 0/ 1/2. (0 | () Jan | (111 - 11) | District Superintendent | February 22, 197 |
| SIGNED C | yeu | mon Title | | DATE TESTUATY 22, |
| (This space for Federal | or State offic | e use) | | |
| APPROVED BY | | TITLE _ | | DATE |
| CONDITIONS OF APP | ROVAL, IF A | | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| Operator | | ··· ··· | 1, | | | | T 11 11 11 | | | |
|--|---|---------------------|--------------|---------------------------|----------------------|---|---|---------------------|--|--|
| | f Cac Company | | Lease | | | | Well No. | | | |
| | & Gas Company | Township | | Hare | G | | #15 | | | |
| Unit Letter M | M Section Township 3 29 North | | Rom | | _ | County | | | | |
| | | | 0 West | San Ju | an | | | | | |
| Actual Footage Location of Well: 860 feet from the South line and 960 feet from the West line | | | | | | | | | | |
| Ground Level Elev: | feet from the SO | 71110 Can | P001 | U fee | from the West | | line | | | |
| | الصيع | verde | 1 | lanco | | | Dedicated Acreage: | | | |
| | | ····· | | · | | | | res | | |
| 2. If more th interest an | an one lease is d royalty). | dedicated to the we | ell, outline | e each and ide | ntify the owner | ship thereof | f (both as to work | J | | |
| dated by c Yes If answer in this form it No allowab | 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use 1972 se side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communicipation of forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communication. | | | | | | | | | |
| sion. | | | | | 1 | יום | syed by the Comir | | | |
| | - + | | | | Norm Pos. Di Com | nereby certify ined herein is est of my know e Lition Strict S pany | that the information of true and complete to dedge and belief. Usulmacuperintendent | the . | | |
| | 1 | | | | Date | | & Gas Company 2, 1972 | | | |
| · | | | | i | si nc ur is | nown on this potes of actual | y that the well loca lat was plotted from f surveys made by mo rision, and that the s rrect to the best of belief. | ield : or ome | | |
| o <u>`</u> | • | | | 1 1 1 | Reg | e Surveyed istered Profes for Land Surve | sional Engineer eyor | | | |
| 0 330 660 | 190 1320 1650 194 | 80, 2310 2640 20 | 000 1500 | 1000 | Cert | ificate No. | · · · · · · · · · · · · · · · · · · · | | | |

| Form 9-431 ' play 1962) | | NITED STATE | Budget B | Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL (10. | | |
|---|--|--|---|--|----------------------------|-----------------|
| , | DEI AIX I M | SF-076958 | | | | |
| (Do not us | SUNDRY NOTICe this form for proposa | 6. IF INDIAN, ALLO | TTEB OR TRIBS NAME | | | |
| | USE APPLICAT | 1011 7 011 7 2 1 1 2 1 | | , | 7. UNIT AGREEMEN | T HAMB |
| I I = | AS OTHER | | | | - | . |
| 2. NAME OF OPERA | | | | | 8. FARM OR LEASE | NAME |
| | & Gas Company | | | | Hare- | |
| 8. ADDRESS OF OF | | | | | 9. WELL NO. | = |
| | wer 570, Farmi | ngton. New Me | xico 8 | 7401 | #15 第一章 | <u> </u> |
| 4. LOCATION OF WI See also space At surface | ELL (Report location cle | arly and in accordance | e with any 8 | State requirements.* | Basin Dako Blanco Mes | ta- a Verde |
| | • • • • • | L & 960' FWL | | | SURVEY OR | ARMA |
| | Section | 3, T29N, R10 | W | | | T29N, R10W |
| 14. PERMIT NO. | | 15. BLEVATIONS (Show | whether DF, | RT, GR, etc.) | 12. COUNTY OR PA | New Mexico |
| | | | 5817' | GR | San Juan | 1 New Mexico |
| FRACTURE TRE SHOOT OR ACL BEPAIR WELL (Other) 17. DESCRIBE PROP Proposed we nent to this | DIZE A OSED OR COMPLETED OPER ork. If well is direction | ALTERING CASING ABANDONMENT* Completion S of multiple completion on Well pletion Report and Log form.) Is, including estimated date of starting any cal depths for all markers and sones perti- | | | | |
| Perforate Fraced wi sand. Sq with 250 Ran 210 j | th 78,740 gall ueezed off bot | 986', 4390'-4 ons water and tom perforati Cleaned out "tubing, lan | 405', 4 50,000 ons fro to 6850 ded at | 569'-4592', 4612'-46 # of 20/40 sand and m 4569'-4592', 4612' '. Ran Model "D" pa 6604'. | 20,000# of 1 4622', 462 | 0/20 1-46381 |
| | | | 37 | KECEI | 120 | |

TITLE _

TITLE District Production Manager DATE August 31, 1976

DATE ___

18. I hereby certify that the force

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

| IVED | l | | | | |
|------------------|------------|---------------|--|--|--|
| N | ₹ | 1 | | | |
| | 17 | | | | |
| FILE | | | | | |
| U.S.G.S. | | | | | |
| | | | | | |
| OIL | $\perp L$ | | | | |
| TRANSPORTER GAS | | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| | OIL GAS | OIL GAS 3 | | | |

District Production Mgr.

1 - 1 - 78

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| U.S.G.S. | AUTHORIZATION TO TRAN | ISPORT OIL AND NATURA | L GAS |
|---|--|--|--|
| LAND OFFICE | | | • |
| TRANSPORTER GAS / | | | |
| PROPATION OFFICE | | | |
| Operator | | | |
| Southland Roya | Ity Company | | |
| Address P. O. Drawer 570, Fa | rmington, New Mexico 874 | | : |
| Reason(s) for filing (Check proper box |) | Other (Please explain) | |
| New Well | Change in Transporter of: Oil Dry Gas | □ Nam | ne change |
| Recompletion Change in Ownership | Casinghead Gas Condens | | |
| f change of ownership give name | | | |
| nd address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including For | rmation Kind of I | Lease Leas€ No. : |
| Lease Name Hare | #15 Blanco Mes | | ederal or Fee Federal SF-076953 |
| Location | | | _ West |
| Unit Letter / M ; 8 | Feet From The South Line | and 960 Feet F | rom The Mest |
| tine of Section 3 To | wnship 29 North Range | 10 West , NMPM, | San Juan County |
| | | | |
| DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or | TER OF OIL AND NATURAL GAS | 7120.000 (0100 | approved copy of this form is to be sent! |
| Plateau, Inc. | | P. O. Box 108, Farm | ington, New Mexico 87401 |
| Name of Authorized Transporter of Co | singhead Gas or Dry Gas 💢 | | approved copy of this form is to be sent) r, Nallas, Texas 75201 |
| Southern Union Gath | ering Tunit Sec. Twp. Rge. | Is gas actually connected? | When |
| If well produces oil or liquids, give location of tanks. | | | |
| If this production is commingled w | ith that from any other lease or pool, | give commingling order number | : |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepe | |
| Designate Type of Completi | | Total Depth | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | Depth Casing Shoe |
| Periorations | | | |
| | | CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 38083 5282-11 |
| | | | |
| | | | |
| | COD ALLOWARIE (Test must be a | fter recovery of to:al volume of lo | ad oil and must be equal to or exceed top allow |
| TEST DATA AND REQUEST I | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, | |
| Date First New Oll Run To Tanks | Date of Test | Producing Method (Fibm, pump) | |
| Length of Test | Tubing Pressure | Casing Pressure | े ् ् किंग्रेश्डम |
| | | Water-Bble. | - Gas-MCF |
| Actual Prod. During Test | Oil-Bbla. | water - Doile. | |
| | | | 9/87 g / |
| GAS WELL | | Bbis, Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | OII CONS | ERVATION COMMISSION |
| CERTIFICATE OF COMPLIA | NCE | J. Cong. | ERVATION COMMISSION AN 1 2 1978 |
| I hereby certify that the rules an | d regulations of the Oil Conservation | APPROVED | |
| Commission have been complied | d regulations of the old of the desired with and that the information given the best of my knowledge and belief. | BYOIIgInsi | Signed by A. R. Kendrick |
| WOONE IN TURE WHE COMPLETE TO | | TITLESI | UPERVISOR DIST. #3 |
| | / // - | This form is to be fil | ied in compliance with RULE 1104. |
| | ar Kyan | If this is a request fo | or allowable for a newly drilled or deepens |
| ŢS. | ignature) | well, this form must be at tests taken on the well in | n accordance with RULE 111. |

well, this form must be accompanied by a tabulation of the davistion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| ٢ | NO. OF COPIES RECEIVED | i | | | | | | | | |
|----------|---|------------|-----------|---------------|--------------|-----------|----------|----------------|-------------------|--------------|
| + | DISTRIBUTION | 17 | 7 | 1 | NEW MEX | ICO OIL O | CONSERVA | TION COMM | ISSION | Form |
| - | SANTA FE | 111 |] / | | | | | OWABLE | | Super |
| - | FILE | 110 | 7 | | | | AND | | | Effec |
| H | U.S.G.S. | 1/1 | 7 / | AUTHOR | RIZATIO | N TO TR | ANSPORT | OIL AND | NATURAL GAS | |
| ŀ | LAND OFFICE | | | | | | | | | |
| } | OIL | 1/1 | | | | | | | | |
| | TRANSPORTER GAS | 1 | 7 | | | | | | | |
| } | OPERATOR | 3 | _ | | | | | | | |
| ŀ | PRORATION OFFICE | 1-1 | | | | | | | | |
| • | Operator | _1 | | | | | | | | |
| | Southland | Pov | alty | Compa | ny | | | | | |
| ŀ | Address | | | | | | | | | |
| | P. O. Drawer S | 570, F | arming | gton, | New Mex | cico 8 | 7401 | | | |
| } | Reason(s) for filing (Check | proper be | ox) | | | | | Other (Please | ezplain) | |
| | New Well | | · C | hange in | Transporte | | | | | |
| | Recompletion | | 0 | 11 | | Dry G | Gas | | Name ch | 2224 |
| | Change in Ownership | | C | asinghead | l Gas | Conde | ensate | <u>[</u> | 14.02.04 C.1 | 41180 |
| | If change of ownership gi and address of previous o DESCRIPTION OF WE | wner | D 1 E 1 S | | | | | | | |
| ١٠, | Lease Name | <u> </u> | \ | Well No. | | Including | | | Kind of Lease | - r-1 |
| | Hare | | # | 15 | Basin | Dakota | 1 | | State, Federal or | Fee Fed |
| | Location Unit Letter / M | _; | 860 | Feet From | The So | uth L | ine and | 960 | Feet From The | Wes |
| | 7 | _ | Township | 20 Nr | orth | Range | 10 West | , NMPN | A | San |
| - 1 | Line of Section 3 | | lownship | 23 110 | | Trange | | ····· | | |
| | | | | N 017 | A NUN NI A I | CTIDAT G | 245 | | | |
| I. | DESIGNATION OF TR | ANSPO | RTERU | OF OIL A | ndensate | X) | Address | (Give address | to which approved | copy of thi |
| | _ | oner or v | · - | 0. 0 0 | | | P. 0. | Box 108 | , Farmingto | n, New |
| | Plateau, Inc. | arter of ' | Castnatea | d Gas | or Dry | Gas X i | Address | (Give address | to which approved | copy of th |
| | Name of Authorized Transp | n Ca+1 | haringed | | J, | 25. | • | | n Tower, Da | |
| | Southern Unio | n Gati | Unit | | Twp. | P.ge. | Is gas a | ctually connec | ted? When | |
| | If well produces oil or liquique location of tanks. | ids, | 1 | 1 | | | | | | |

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bhis.

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Gas Well

New Well

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

APPROVED

TITLE _

Casing Pressure (Shut-in)

well, this form must be

completed wells.

able on new and recompleted wells.

Water - Bbls.

Workover

DEPTH SET

V. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

1-1-78

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Designate Type of Completion - (X)

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

Date First New Oil Run To Tanks

TEST DATA AND REQUEST FOR ALLOWABLE

C-104 rsedes Old C-104 and C-110 tive 1-1-65 Lease No. SF-076958 eral ı Juan County is form is to be sent) Mexico 87401 is form is to be sent, Texas 75201 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) .. / [Gas - MC

Gravity of Condensate

, 19.

Choke Size

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

JAN 1 2 1978

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened

tests taken on the well in accordance with RULE 111.