



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 16, 1995

Meridian Oil, Inc.
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

Administrative Order NSL-3563

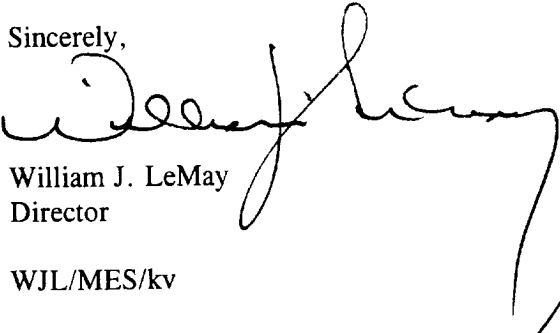
Dear Ms. Bradfield:

Reference is made to your application dated June 23, 1995 for a non-standard Basin-Fruitland coal gas well location for your existing **McClure Well No. 1 (API No. 30-045-08653)** which was drilled in 1953 and completed in the Aztec Pictured Cliffs Pool at a standard gas well location 990 feet from the South line and 1650 feet from the East line (Unit O) of Section 3, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal (Gas) Pool, which pursuant to the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 1 and 2, and the S/2 NE/4, and the SE/4 (E/2 equivalent) of said Section 3 shall be dedicated to the well forming a standard 305.47-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,


William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN MCCLURE #1 (NSL)
Date: Monday, June 26, 1995 7:50AM
Priority: High

MC CLURE #1
990' FSL; 1650' FEL
O-3-29N-11W
RECOMMEND: APPROVAL

2. Operator: **BILCO ENERGY**3 OGRID: **002369**

4 Month/Year

May-94

6 Page 2 of 2

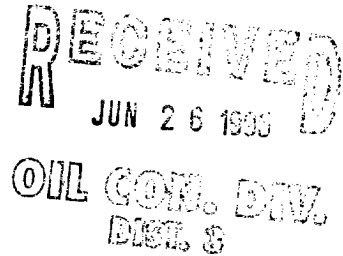
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8 C O D E	INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER						
		9 Volume	10 Pressure	11 C O D E	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas produced	15 Days Prod- uced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbbls/mcf)	21 Transporter OGRID	22 C O D E	23 Oil on hand at end of month
71439 BALLARD PICTURED CLIFFS (GAS)				2					3							
002050 JICARILLA APACHE																
005 L-05-23N-04W																
30-039-08110	F				0	0	487	31	G	0580630	1230		487	007057		
002050 JICARILLA APACHE																
007 O-05-23N-04W																
30-039-08112	F				0	0	598	31	G	0580730	1193		598	007057		
002050 JICARILLA APACHE																
008 A-08-23N-04W																
30-039-08113	F				0	0	72	31	G	0580830	1218		72	007057		
002050 JICARILLA APACHE																
009 A-15-23N-04W																
30-CC9-20047	F				0	0	915	31	G	0581710	1254		915	007057		
002050 JICARILLA APACHE																
010 C-15-23N-04W																
30-039-20205	F				0	0	458	31	G	0581830	1254		458	007057		
002053 SKELLY FLORENCE																
002 G-05-23N-04W																
30-039-08111	F				0	0	2023	31	G	0580930	1233		2023	007057		
015637 CINCO DIABLOS																
004 B-09-23N-04W																
30-39-20004	F				0	0	391	31	G	2253230	1308		391	007057		
015637 CINCO DIABLOS																
005 L-10-23N-04W																
30-039-20011	F				0	0	372	31	G	2253330	1320		372	007057		
015637 CINCO DIABLOS																
006 D-14-23N-04W																
30-039-20058	F				0	0	477	31	G	2253530	1236		477	007057		
015637 CINCO DIABLOS																
007 O-10-23N-04W																
30-039-20061	F				0	0	233	31	G	2253430	1262		233	007057		

MERIDIAN OIL

June 23, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Re: McClure #1
990'FSL, 1650'FEL Section 3, T-29-N, R-11-W, San Juan County, NM
API #30-045-08653

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to recomplete the McClure #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the McClure #1 as proposed above.

By: _____ Date: _____

xc: see attached offset operators/owners affidavit

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-
Revised February 21, 1
Instructions on b
Submit to Appropriate District Of
State Lease - 4 Co
Fee Lease - 3 Co

☐ AMENDED REPC

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-08653		Pool Code 71629/71280		Pool Name Basin Fruitland Coal/Aztec Pictured Cliff	
Property Code 7298		Property Name MC CLURE			Well Number 1
GRID No. 14538		Operator Name MERIDIAN OIL INC.			Elevation 5676'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	29N	11W		990	SOUTH	1650	EAST	S.J.

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres E/305.47	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ *Not resurveyed, prepared from a plat by E.J. Coel. Dated 4-15-53 RECEIVED JUN 26 1995 OIL CON. DIV. DIST. 3			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein true and complete to the best of my knowledge and b	
			Signature Peggy Bradfield	
			Printed Name Regulatory Affairs	
			Title 11-23-94 Date	
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this was plotted from field notes of actual surveys made or under my supervision, and that the same is true correct to the best of my belief. 11-17-94 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number		

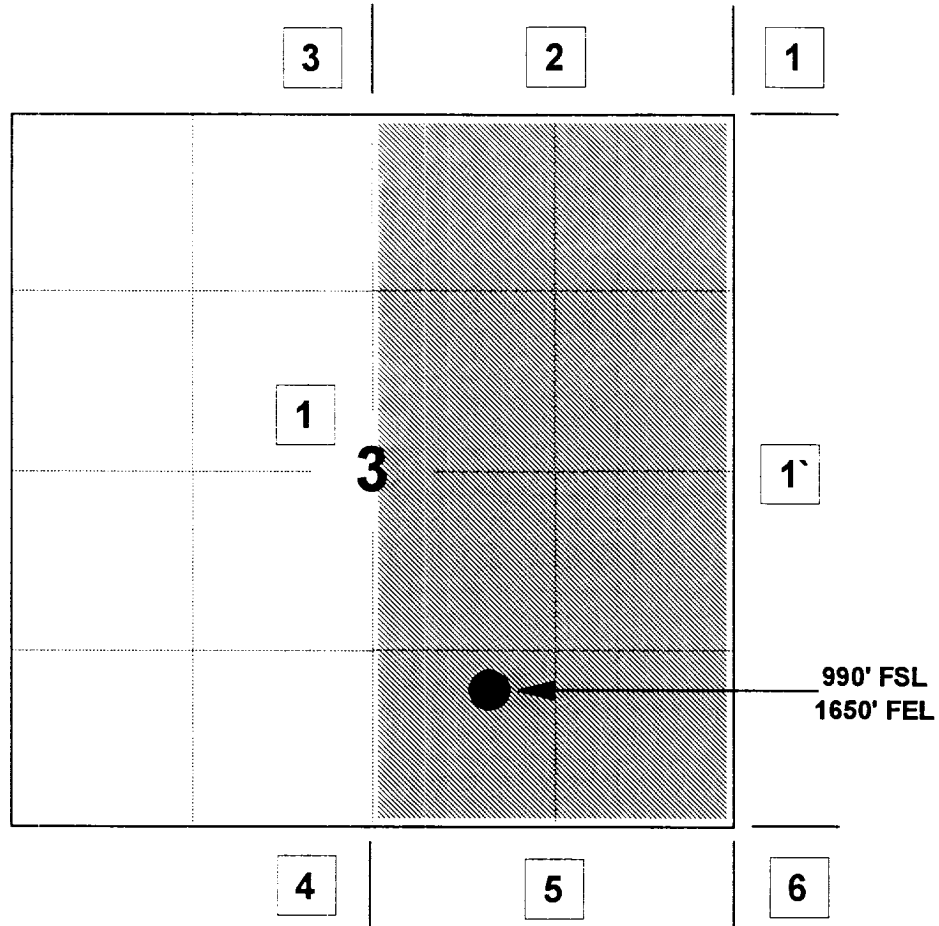
MERIDIAN OIL INC

McCLURE #1

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 29 North, Range 11 West



1) Meridian Oil Inc	
2) Meridian Oil Inc	&
Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705
3) Meridian Oil Inc	&
Orville Slaughter	710 E. 20th, Farmington, NM 87401
4) Meridian Oil Inc	&
Amoco Production Company	PO Box 800, Denver, CO 80201
Dugan Production Corporation	PO Box 420, Farmington, NM 87401
5) Meridian Oil Inc.,	Dugan Production Corporation
	&
Mobil Producing Texas & New Mexico	PO Box 633, Midland, TX 79702
6) Meridian Oil Inc	&
Texaco Exploration & Production, Inc.	PO Box 2100, Denver, CO 80201

Re: McClure #1
990'FSL, 1650'FEL Section 3, T-29-N, R-11-W, San Juan County, NM
API #30-045-08653

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco
10 Desta Drive, Suite 100W
Midland, TX 79705-4500


Orville Slaughter
710 East 20th
Farmington, NM 87401

Amoco Production
PO Box 800
Denver, CO 80201

Dugan Production Corp
PO Box 420
Farmington, NM 87499

Mobil Producing Texas & New Mexico
PO Box 633
Midland, TX 79702

Texaco Exploration & Production
PO Box 2100
Denver, CO 80201



Peggy Bradfield
Regulatory/Compliance Representative

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

McClure Pool Unit
(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **3**, T. **29N**, R. **11W**, NMPM.
Astec Pool, **San Juan** County.
Well is **990** feet from **South** line and **1650** feet from **East** line
of Section **3**. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **June 3**, 19**53**. Drilling was Completed **July 2**, 19**53**.
Name of Drilling Contractor **Company Tools & Conley Cox**
Address **Farmington, New Mexico**
Elevation above sea level at Top of Tubing Head **5676**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **Approx. 1960** to **2034 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	122	Armco			Surface
5-1/2	17.0	New	1961	HOWCO			Prod. Csg.
1"	1.68	New	2010				Prod. tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	173	100	Circulation		
7-7/8	5-1/2	1971	150	Single stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.

Result of Production Stimulation **Tested 317 MCF**

Depth Cleaned Out **2024**

