

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS		API # (assigned by OCD) 30-045-08653	
2. Name of Operator MERIDIAN OIL		5. Lease Number Fee	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		6. State Oil&Gas Lease #	
4. Location of Well, Footage, Sec., T, R, M 890' FSL, 1650' FEL, Sec.3, T-29-N, R-11-W, NMPM, San Juan County NSL-3563		7. Lease Name/Unit Name McClure	
		8. Well No. 1	
		9. Pool Name or Wildcat Basin Fruitland Coal/ Aztec Pictured Cliffs	
		10. Elevation:	

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -

13. Describe Proposed or Completed Operations	
9-13-95 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH, blow well clean. TOO H. TIH w/csg scrape to 1971'. TOO H. SDON.	
9-14-95 RU, ran JNL log @ 1500-2030'. Set CIBP @ 1966'. Ran CBL under pressure @ 0-1966', TOC @ 1140'. TIH w/FB pkr, set @ 1878'. Load hole w/2% Kcl wtr. PT CIBP to 3500 psi, OK. PT csg to 500 psi, OK. TOO H w/pkr. TIH, perf lower Fruitland Coal @ 1928-1947' w/24 holes total. TIH w/FB pkr, set @ 1880'. SDON.	
9-15-95 Acidize w/250 gal 15% Hcl. Frac lower Fruitland coal w/229 bbl 20# linear gel, 33,000 SCF N2, 80,000# 20/40 Arizona sd. SI for gel break. CO after frac. SDON.	
9-16-95 Release pkr, TOO H. TIH w/RBP, set @ 1860'. Perf upper Fruitland Coal @ 1730-1734', 1746-1756', 1790-1795', 1802-1805', 1812-1820'. TOO H. TIH w/FB pkr, set @ 1860'. PT RBP to 3500 psi, OK. Reset pkr @ 1691'. Acidize w/360 gal 15% Hcl. Frac upper Fruitland Coal w/257 bbl 20# linear gel, 370,000 SCF N2, 68,500# 20/40 Arizona sd. CO after frac. SD for Sunday.	
9-18-95 Release FB pkr, TOO H. TIH w/retrieving head. Blow well & CO.	
9-19-95 Blow well & CO. TOO H. TIH w/retrieving tool, latch RBP, TOO H. Blow well & CO.	
9-20-95 TIH w/RBP, set @ 1642'. Load hole w/36 bbl wtr. PT 5 1/2" csg to 1000 psi/15 min, OK. Dump 2 sx sd on top of RBP. TOO H. RU, perf 4 sqz holes @ 700'. RD. Circ hole clean w/65 bbl wtr. TIH w/pkr, set @ 446'. Pressure up backside to 500 psi. Pump 10 bbl wtr, 20 bbl gel, 10 bbl wtr ahead. Pump 360 sx Class "G" cmt w/2% calcium chloride. Circ 5 bbl cmt to surface. Sqz to 1000 psi. POOH. WOC.	

SIGNATURE [Signature] Continued on back
Regulatory Administrator September 25, 1995

(This space for State Use)
Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title SEP 27 1995 Date SEP 27 1995

Hold C-104 For Plot

4-11-46 TIH, tag TOC @ 453'. Drill amt @ 453-700'. Circ hole clean. RT 5 1/2" bsg to 700
psi/15 min, OK. TOOH. SDON.

4-12-46 TIH w/retrieving head to RBP @ 1642'. Latch RBP, TOOH. Blow well & CO. TIH w/62 jts
2 3/8" 4.7# J-55 Tbg, landed @ 1966'. ND SOP. NU WH. RD. Rig released.

Well will produce as a single Basin Fruitland Coal well at this time. Pictured Cliffs is
temporarily abandoned w/CIBP set @ 1966'.