

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO.

SE-065557

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Cornell

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T29N, R12E

NMMP

COUNTY OR PARISH

San Juan

STATE

NM

ELEVATIONS (OF RKB, RT, GR, ETC.)

5818' GR

ELEV. CASINGHEAD

5818' GR

ROTARY TOOLS

yes

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

15. DATE SPUDDED 12-2-55 16. DATE T.D. REACHED 10-10-55 17. DATE COMPL. (Ready to prod.) 10-12-89

18. TOTAL DEPTH, MD & TVD 1997' 21. PLUG BACK T.D., MD & TVD 1947'

22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1711'-1936'

Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	Surface			
5 1/2"	14#	1950'		75 sx	
				100 sx "10" cnt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 1947

31. PERFORATION RECORD (Interval, size and number)

1711'-15', 1782-86', 1820-30', 1871-75',
1893-96', 1898-1909', 1934-36' (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1711-1936'	135,200# sand, 72,500 gals fluid, nitrogen.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in,		capable of commercial hydrocarbon production,					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	GRAVITY-API (CORR.)	
SI 200	SI 206					FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED Paul J. Bradfield TITLE Regulatory Affairs

DATE 1-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	600'	710'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs	600' 710' 1660' 1947'	
Kirtland	710'	1660'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	1660'	1947'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1947'	1996'	Bn-Gry, fine grn, tight ss.			