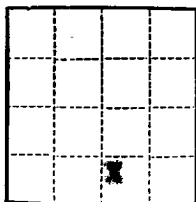


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **San Antonio**  
Lease No. **063377-4**  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **1** is located **1190** ft. from **N** line and **1690** ft. from **E** line of sec. **1**  
**SE/4 Sec. 1** **25N** **12W** **R4PM**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Undesignated** **San Juan** **New Mexico**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the **ground level** floor above sea level is **5843** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well as follows:

1. Use a rotary tools from surface to TD.
2. Drill 12 1/8" hole to 230'.
3. Run 230' 9 1/8" OD csg. Casing cement to surface.
4. Drill 8 1/8" hole to TD (net 6660').
5. Run 25-Induction & Gamma Ray Sonic logs.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

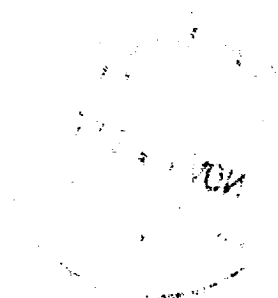
Company **Tennessee Gas Transmission Company**

Address **P. O. Box 1714**  
**Durango, Colorado**

By **L. E. Hunt**  
Title **District Production Superintendent**

6. Run 6660 ft.  $\pm 1/2$  @ 9.2¢ avg. Cut in 2 stages with stage collar 50' below base of Pictured Cliffs formation. First stage - 250 cu. Second stage - 50 cu or sufficient volume to cut 50' above Pictured Cliffs.

7. Potential well and clean up location.



NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

Date November 10, 1960

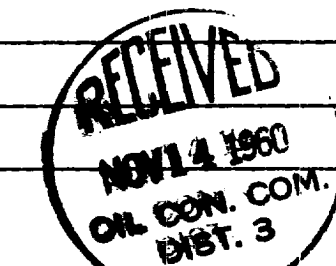
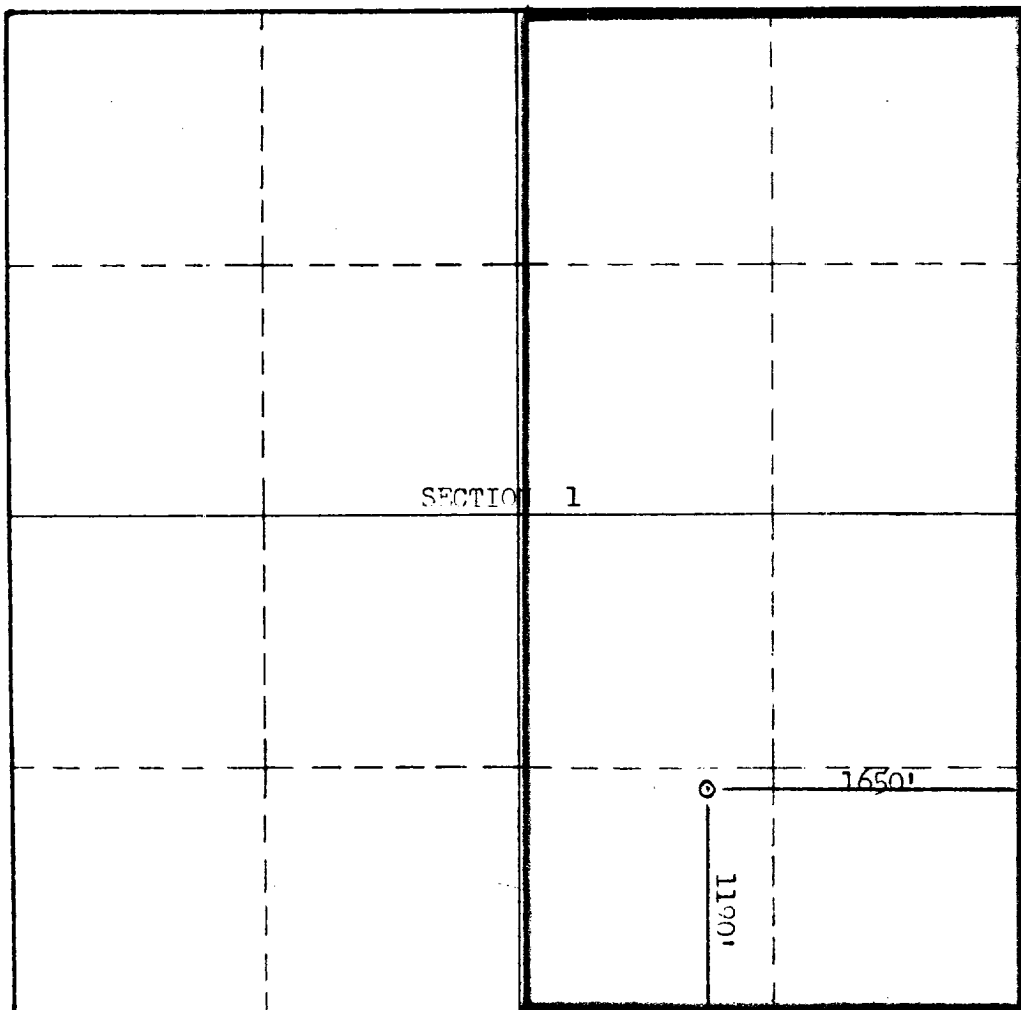
Operator TENNESSEE GAS AND OIL CO. Lease U.S.A. - DUDLEY CORNELL  
Well No. 1 Unit Letter Q Section 1 Township 29 N Range 12 W N.M.M.  
Located 1190 Feet From south Line, 1650 Feet From east Line  
County San Juan G. L. Elevation 5843 Dedicated Acreage ~~3.30~~ E314.60 Acres  
Name of Producing Formation Dakota Pool Undesignated

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No       .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes        No       . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.

(Operator)

L.B. Plumb  
(Representative)

P. O. Box 1714

Durango, Colorado

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 8, 1960

STEPHEN B. KIMMAY

Registered Professional  
Engineer and/or Land Surveyor.

Certificate No. 803

(See instructions for completing this form on the reverse side)