

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-989278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gov't. "P" NOT-1

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5, 29-N, 12-W, NMPK

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

993' From South Line and 990' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5605' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Total depth 6322'. Plugged back depth 6320'.
Displaced drilling mud with calcium chloride water and spotted 250 gallons
of acetic acid in bottom of hole. Perforated 4 1/2" casing at 6141',
6143', 6158', 6196', 6208', 6213', 6218', 6223', 6226', 6233', 6238',
6293', 6298', 6303' and 6308' with 1 jet shot at each interval. Ran
tubing with retrievable bridge plug and packer. Set bridge plug in bottom
of hole and packer at 6260'. Broke down perforations from 6226' to 6308'
with 2000 PSI and pumped into formation at the rate of 3 barrels per
minute at 3000 PSI. After swabbing out water and flowing gas for 10 hours,
reset packer at 6180' and retrievable bridge plug at 6260'. Broke down
perforations from 6196' to 6233' and pumped into formation at the rate of
3.5 barrels per minute at 2000 PSI. Reset packer at 6110' and bridge plug
at 6180'. Broke down perforations from 6141' to 6158'. Pulled tubing
with packer and bridge plug. Treated all perforations through casing with
75,000 gallons of calcium chloride water containing one pound of sand per
gallon of water. Maximum treating pressure 3000 PSI with average injection
rate 25.7 barrels per minute. After completing treatment, shut in pressure
was 1600 PSI and after 10 minutes pressure was 1150 PSI. Ran tubing with
bit and cleaned out sand to 6320' (PSTD). Pulled tubing with bit and reran

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Burton

TITLE Field Foreman

DATE

(This space for Federal or State office use)

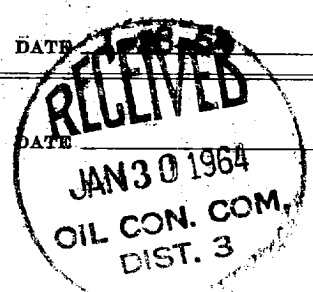
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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tubing open ended to 6131'. After blowing well to clean up sand and water, shut well in for a 7 day build-up pressure. On test ending 5:30 p.m. 1-13-64, well tested at the rate of 1,327 MCF per day AOP.