

DISTRIBUTION	
STATE	
F.L.F.	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Feuille A Well No. 1-0229 Pool Name, including formation Aztec Fruitland Kind of Lease State, Federal or Fee SF Lease No. 078197
Location
Unit Letter I 1527 Feet From The South Line and 869 Feet From The East
Line of Section 4 Township 29-N Range 10-W NMFM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 4 Twp. 29N Rge. 10W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.
12-01-52 01-11-77 -Re-comp. 2514' P.B.T.D. 2360'
Elevations (DF, RKB, RT, GR, etc.) 5968' GL Name of Producing Formation Fruitland Tubing Depth 2257'
Perforations 2190-2200, 2203-09, 2213-23, 2227-38' Depth Casing Shoe 2402'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 128' 75 sks
7 7/8" 5 1/2" 2402' 150 sks.
1 1/4" 2257' tbg.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
OIL CONSERVATION COM. Dist. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 661 Casing Pressure (Shut-in) 138 Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D. G. Duico
(Signature)
Drilling Clerk
(Title)
January 18, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 18 1977, 19
BY Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Recompletion

This well was plugged back to the Fruitland formation as follows:

12-29-76 Pulled 1" tubing. Set cement retainer at 2360'. Teated 5 1/2" casing to 750 psi, held O.K. Squeezed open hole with 50 sacks cement. Spotted 1 barrel of cement on top of retainer. Set RTTS packer at 2100'.

Perfed 2190-2200, 2203-2209, 2213-2223, 2227-38' with 1 shot per zone. Fraced with 40,000# 20/40 sand and 29,800 gallons treated water. Dropped 2 sets of 10 balls each. Flushed with 600gallons water.

12-30-76 Released packer and pulled out of hole. Ran 70 joints 1 1/4", 2.33#, J-55 tubing, 2247' set at 2257'. Seating nipple at 2220'.