

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 990' FWL, Sec. 6, T-29-N, R-11-W, NMPM</p> | <p>5. Lease Number
SF-077317</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Cooper #3</p> <p>9. API Well No.
30-045-08683</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
San Juan Co, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KM2) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date FEB 28 1997

CONDITION OF APPROVAL, if any:

WORKOVER PROCEDURE
Repair Tubing and Cleanout

Cooper #3 (DK)

DPNO: 9782

1650' FSL, 990' FWL

Sec. 6, T29N, R11W, San Juan County, NM

Lat/Long: 36°45.11", 108°22.26"

Project Summary: The Cooper #3 is suspected of having sand fill covering the perms. A wireline run on 5/96 indicated sand fill @ 6338' (perms @ 6352'-6464'). This well was completed in 1961 and has not had any workovers. The tubing is set @ 6357' (KB). We propose to pull the tubing, replace any bad joints, cleanout to PBTD, lower the tubing and install a plunger.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
3. If fill covers any perforations, then pick up 3-7/8" bit and cleanout to COTD (6612') with air (or as deep as possible). Continue cleanout until sand production ceases. POOH.
4. RIH with 1 jt. 2-3/8" production tubing, SN (with plunger lift spring) and 2-3/8" tubing to approximately 6464'. ND BOP, NU wellhead. Blow well in. Drop plunger and kick well off. RDMO PU. Turn well to production.

Recommended: _____

Operations Engineer

Approval: _____

Drilling Superintendent

Concur : _____

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

MOBILE-ARCHIE: 320-4889
MOBILE-CHARLIE: 320-6153
RAGER NO. (505) 326-8374



#8 ROAD 3452
P. O. BOX 899
FLORA VISTA, NEW MEXICO 87415
FEDERAL ID# 85-0380609

INVOICE

5685

DATE MAY 13, 1996

SENDER MERIDIAN OIL, INC. #577145
P. O. BOX 4289
ADDRESS FARMINGTON, NEW MEXICO 87499

CUST REP: GRACIA MONTOYA
DEAN LINGO
WELL NAME COOPER # 3

POOL:

ACCOUNTS PAYABLE DEPARTMENT

COUNTY: SAN JUAN

SENDER CONTRACT NUMBER: 10199-BGC

STATE: NEW MEXICO

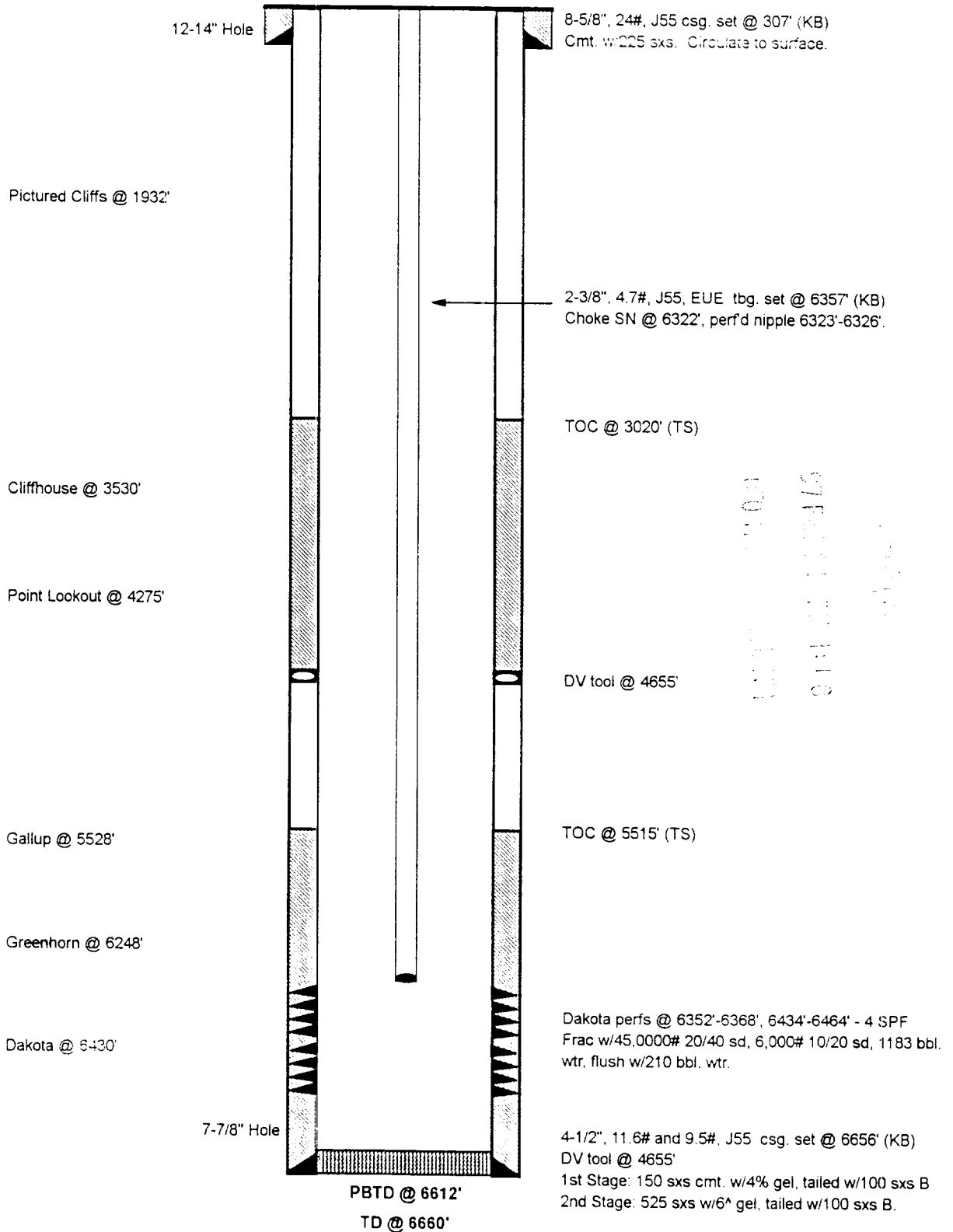
LEASE	WELL NO.	DATE	DESCRIPTION OR SERVICE	AMOUNT
COOPER # 3		05-13-96	FURNISHED LABOR AND EQUIPMENT TO DRIVE TO LOCATION AND RIG UP T-10. RIG UP AND RAN 1.906" GAUGE RING TO 6310'. CAME OUT OF HOLE. RIG UP AND RAN 2" JUC TO 6310'. CAME OUT OF HOLE, WITH NOTHING. RIG UP AND 1.875" IMPRESSION BLOCK TO 6310'. CAME OUT OF HOLE. INTERNAL FISHING NECK INDICATED. RIG UP AND RAN 1.75" TAPER TAP TO 6310'. CAME OUT OF HOLE, WITH CAMCOER CAMCO BRUSH. RIG UP AND RAN 2" JUC TO 6311'. CAME OUT HOLE. HAD COLLET SPRING. RERAN 2" JUC TO 6313'. CAME OUT OF HOLE. HAD STOP. RIG UP AND RAN 1 1/2" BLIND BOX TO 6338'. CAME OUT OF HOLE. SAND @ 6338'. IN BLIND BOX. RIG DOWN AND DRIVE TO YARD.	
			FIRST FOUR HOUR MINIMUM DAY CHARGE	200 00
			ADDITIONAL: 3.5 HOURS @ 20.00 PER HOUR	70 00
			OPERATOR: 7.5 HOURS @ 20.00 PER HOUR	150 00
			RENTAL: 2" JUC	50 00
			1.875" IMPRESSION BLOCK	50 00
			1.75" TAPER TAP	68 75
			MILEAGE: 35 MILES @ .70 PER MILE	24 50
			SUBTOTAL:	613 25
			PLUS: 5.625% SAN JUAN COUNTY SALES TAX	34 50
				647 75

Cooper #3

Current -- 2/6/97

Spud: 4/7/61
Completed: 4/23/61
Elevation: 5781' DF
5772' GL
Workovers: None
Logs: IE, Sonic Log, Nuclear Log, TS

DPNO: 9782
Dakota
1650' FSL, 990' FWL
Unit L, Sec. 6, T29N, R11W
Lat/Long: 36°45.11", 108°22.26"



Burlington Resources Well Data Sheet

DPNO: 9782 Well Name: **COOPER 3** Meter #: 32613 API: 30-045-0868300 Formation: **DK**

Footage: 1650' FSL & 990' FWL Unit: L Sect: 06 Town: 029N Range: 011W County: San Juan State: New Mexico

Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: No Plunger Lift: Yes BH Priority: BH Test Date: 7/22/96

Install Date: Last Chg Date:

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	7 7/8"	7 7/8"		
Casing:	5/8" J55 EUE Hvy set @ 6357' / 6357' - 6357' / 6357'	4 1/2" J55 EUE Hvy set @ 6357' / 6357' - 6357' / 6357'		
Casing Set @:	207' (FF)	6050' (FF)		
Cement:	235 x 25 w/ 3.3 cc/lb	1.1 lb 5.2 cc/lb		
		1.8 lb 5.4 cc/lb		
		1.0 lb 5.0 cc/lb		
		3rd 5.25 cc/lb / 62		
		2nd 5.25 cc/lb / 62		
TOC: Surf By: Surf		TOC: 3020' By: TS	TOC: By:	TOC: By:

WELL HISTORY:

Formation Tops

Orig. Owner:	Spud Date: 04/07/61	SJ	CH 2530'
GLE:	First Del. Date: 08/07/61	NA	MF
KB:	MCFD:	OA	PL 4355'
TD: 6660'	BOPD:	KT	GP 5532'
PBD: 6619'	BWPD:	FT	GH 6742'
Completion Treatment: Free w/ 45/40# 20/40# 4.000#		PC 1932	GRRS
12/20/84, 1183 bbl. wtr. Flush w/ 210 PPI wtr.		LW	DK 6450'
		CK	

CURRENT DATA:

Perfs: 6353'-6357' 6434'-6464'- 45FF.

Tubing: 2" 4.9", J55 EUE Hvy set @ 6357' / 6357' - 6357' / 6357'

Packer: 6357' - 6357' / 6357' - 6357'

Pump Size:

Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks:

7/11/97, Formation log values
5/31/96 wireline retrieved plunger, spring, and stop. Found sand under tubing stop.

Workover Required: $\frac{1}{2}$ / 6

Prod Ops Project Type: Clearcut / 1st rep / 6 Area Team Project Type: -

Prod Ops Project Status: 10vent / 1st Area Team Project Status: -

Date Submitted To Team:

Reviewed By: T Arnold

Date Reviewed: 3/6/97

Date Printed: 2/6/97