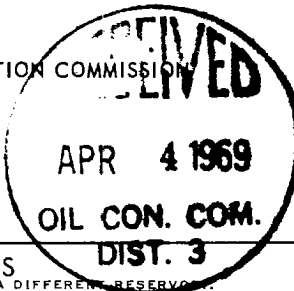


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State & Fed.

5. State Oil & Gas Lease No.
Various

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Fogelson 2 Com.
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1550</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29 N</u> RANGE <u>11 W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5759' G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 PULL OR ALTER CASING CHANGE PLANS
 OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-69 Rigged up workover unit, removed well head, rigged up B.C.P. Worked stuck donut loose in head, pulled 204 jts 1-1/4" upset J-55 tbg. Rigged up & ran gauge ring to 6650'. Ran bridge plug on wire line - plug was down to 6139', still going in hole when pin came out of Dresser-Atlas derrick sheave, dropped sheave and cut line; dropped 6139' of 7/16" line with collar locator, setting tool & bridge plug in hole. WIH w/2-prong grab on 2-3/8" tbg. Found top of wire line 1140'.

3-25-69 Fished for line 5 hrs, recovered 6139'. Left collar locator, setting tool & bridge plug in hole. Picked up overshot & jars, WIH w/tbg, found top of fish 6752'. Jarred fish 6 times came loose and PCH. Layed down fish & fishing tools, set C.I. bridge plug 6350'. Perf. 4-1/2" csg - 4646-50' & 3536-40' w/2 SPF. WIH w/drillable cement retainer on 2-3/8" tbg, set retainer 4358', pumped thru retainer 800, 6 BPM. Cemented w/50 sx 50-50 Pozmix Class C + 4% Gel. Displaced tbg, pressure up to 700. Picked tbg up out of retainer, spotted 150 sx same cement on top of retainer. Pulled 20 stands tbg. (bottom of tbg now 2610'). Circ. out tbg, circ. approx. 3 bbls good cement out. Spotted cement down tbg, closed rams, squeezed w/100 sx same cement, displaced tbg + 2 bbls. Pumped 9 bbls down back side of tbg, pressure up to 900. WCC.

3-26-69 WCC. Pressure down to 1000 @ 8 P.M. PCH. WIH w/3-7/8" bit on 2-3/8" tbg, found top of cement 3250'. WCC. until 8 P.M. Pressure tested csg 3250' to 1500' for 30 min, held OK. Lrd cement & tested pipe to 1500' & 3500' for 30 min, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bayler TITLE Superintendent DATE 4-3-69

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE APR 4 1969

CONDITIONS OF APPROVAL, IF ANY:

- 3-27-69 Continued to drill cement. Tested pipe to 1500' & 3700' for 30 min, held OK. Same procedure 3900, 4100 & 4300' for 30 min, held OK. Drld. cement retainer : 4358', bit fell thru to 4420'. Tested pipe to 1200' for 30 min, held OK. Drld. cement to 4500', tested pipe to 1200' held OK. Drld. out of cement : 4650', tested to 1500' for 30 min, held OK. PCH. Cleared pit. WIH w/3-7/8" bit on 2-7/8" tbg. Circ. hole clean on top of bridge plug : 6350'. Drld. bridge plug, CC to 6745'.
- 3-28-69 Pulled 2 jts, rigged up and swabbed 7-1/2 hrs, fluid level 5000', gas on each swab run. PCH. Layed down 2-3/8" tbg, picked up Baker Model "G" packer w/S unloader. WIH, ran 204 jts 1-1/4" upset tbg (total 6648'), packer 9 jts off bottom - set packer 6408'. Removed B.C.P. Rigged up well head, released rig : 10:00 P.M. 3-29-69.
- 4-1-69 Rigged up swab unit, swabbed 7 hrs. Well kicked off but died again.
- 4-2-69 Swabbed 6 hrs, well kicked off, blowing good. Released swab unit.