

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-380489	
2. NAME OF OPERATOR Beta Development Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 125 Petroleum Club Plaza, Farmington, N.M.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550/S 146/S		8. FARM OR LEASE NAME Fogelson 2 Com.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5759' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-29N-11W NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-69 Rigged up workover unit, removed well head, rigged up B.C.P. Worked stuck donut loose in head, pulled 204 fts 1-1/4" upset J-55 tbg. Rigged up & ran gauge ring to 6650'. Ran bridge plug on wire line - plug was down to 6139', still going in hole, when pin came out of Dresser-Atlas derrick sheave, dropped sheave and cut line; dropped 6139' of 7/16" line with collar locator, setting tool & bridge plug in hole. WIH w/2-prong grab on 2-3/8" tbg. Found top of wire line @ 1140'.

3-25-69 Fished for line 5 hrs, recovered 6139'. Left collar locator, setting tool & bridge plug in hole. Picked up overshot & jars, WIH w/tbg, found top of fish @ 6752'. Jarred fish 6 times, came loose and PCH. Layed down fish & fishing tools, set C.I. Bridge Plug @ 6350'. Perf. 4-1/2" csg @ 4646-50' & 3536-40' w/2 SPF. WIH w/drillable cement retainer on 2-3/8" tbg, set retainer @ 4358', pumped thru retainer @ 800#, 6 BPM. Cemented w/50 sx 50-50 Pozmix Class "C" + 4% Gel. Displaced tbg, pressured up to 700#. Picked tbg up out of retainer, spotted 150 sx same cement on top of retainer. Pulled 28 stands tbg. (bottom of tbg now @ 2610'). Circ. out tbg, circ. approx. 3 bbls good cement out. Spotted cement down tbg, closed rams, squeezed w/100 sx same cement, displaced tbg + 2 bbls. Pumped 9 bbls down back side of tbg, pressured up to 900, WCC.

3-26-69 WCC. Pressure down to 107 @ 8 A.M. PCH. WIH w/3-7/8" bit on 2-3/8" tbg, found top of cement @ 3250'. WCC until 8 P.M. Pressure tested csg @ 3250' to 1500# for 30 min, held OK. Drld. cement & tested pipe to 1500# @ 3500' for 30 min, held OK.

3-27-69 Drld cement, tested pipe to 1500# @ 3700' for 30 min, held OK. Same procedure @ 3900, 4100' & 4300' for 30 min, held OK. Drld cement retainer @ 4358', bit fell thru to 4420'. Tested pipe to 4420' for 30 min, held OK. Drld. cement to 4500', tested to 1200#, held OK.

18. I hereby certify that the foregoing is true and correct.

(over)

SIGNED Original signed by:
D. E. WAXTER

TITLE Superintendent

DATE 4-7-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

APR 9 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3-27 (Continued)

Drl'd. out of cement @ 4650', tested to 1500' for 30 min, held OK. POH.

Cleaned pit. WIH w/3-7/8" bit on 2-7/8" tbg. Circ. hole clean on top of bridge plug 6350'. Drl'd. bridge plug, CO to 6745'.

3-28-69

Pulled 2 jts, rigged up and swabbed 7-1/2 hrs, fluid level @ 5000', gas on each swab run. POH. Layed down 2-3/8" tbg, picked up packer w/s unloader. WIH, ran 204 jts 1-1/4" upset tbg (total of 6648'), packer 8 jts off bottom; set packer @ 6408'. Removed B.O.P. Rigged up well head, released rig @ 10:00 P.M. March 29, 1969.

4-1-69

Rigged up swab unit, swabbed 7 hrs. Well kicked off but died again.

4-2-69

Swabbed 7 hrs, well kicked off, blowing good. Released swab unit.