Form 3160-5 (November 1983) (Formerly 0-331)

16.

## UNITED STATES SUBMIT IN TRIPLICATE\* Other Instructions on reverse aide)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

(. (	BUREAL	<b>S</b> F-080469			
	SUNDRY NOTIC (Do not use this form for proposa Use "APPLICAT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1.	OIL GAS X OTHER			7. UNIT AGREEMENT NA	K E
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME		
	Beta Development Compa	Fogelson			
3.	ADDRESS OF OPERATOR			9. WBLL NO.	
	238 Petroleum Plaza,	1-2			
4.	LOCATION OF WELL (Report location cle	10. FIELD AND POOL, OR	WILDCAT		
	See also space 17 below.) At surface	Basin Dakota 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA			
	1550 FSL & 1450'				
	1900 191 % 1430	BUREA	U OF LAND MANAGEMENT	Sec. 2 T-2	9N, R-11W
14.	PERMIT NO.	15. ELEVATIONS (Show whether DrAM)	INGEON RESOURCE AREA	12. COUNTY OR PARISH	13. STATE
		5759 GL		San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	$\begin{bmatrix} 1 \end{bmatrix}$
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	X	CHANGE PLANS		(Other)			<u>[</u> ]
(Other)			<u> </u>	(Note: Report res Completion or Reco	uits of multiple appletion Report	completion on Well (and Log form.)	I

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Well History:

8-5/8" casing set @ 246' cement did not circulate

4½" J-55 10.5# CF&I casing set @ 6815' DV tool @ 2256'

Cemented 1st stage: 150 sx 6% Gel + 50 sx neat

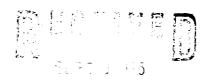
Cemented 2nd stage: 100 sx 8% Gel @ 2256'

Well died 1969 due to hole in casing, found holes in Mesa Verde section 3650-4800', squeezed with 300 sx 4% Gel, drilled out cement and retainer pressure test all casing held o.k.

Well produced until February 1980 and died.

Test Dakota Formation:

Rig up work over rig, pull 14" tubing with model "G" packer, replace bad tubing, rerun packer and test Dakota formation (30-60 days), if no damage has been done, pull tubing and re-squeeze holes in casing, if well is found non-productive due to water and mud migrating into Dakota formation, P & A well and re-drill.



18. I hereby centify that the torogoing is true and correct	Cuparintandant	September 19,	
(This space for Federal or State office use)	Superintendent	DATE DEPCEMBEL 13,	.98
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:		DATE SEP 26 1995	
***	D C. I	for the second	:

'See Instructions on Reverse Side