Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						API No.	01.01			
Conoco Inc.						0-045-0	05686			
Address 3817 N.W. Fy	pressway, Oklah	oma City. O	K 7311:							
Reason(s) for Filing (Check proper bo		ona orege o		et (Piease expl	ain)					
New Well	•	Transporter of:				. ^	0.			
Recompletion XX	Oil	Dry Gas	KH	rective	1.Kit	e: 7-1	-91			
Change in Operator	Cadaghed Cas Lesa Operating L		nonchin	D O Do	v 2000	Amawillo	Tovac	70100		
nd address of previous operator	esa operating L	milled Parti	iersnip,	P.U. BU	x 2009,	Amar IIIU,	16X02			
I. DESCRIPTION OF WELL AND LEASE										
Lease Name	esse Name Well No. Pool Name, Includ 1 Cockbon 2" Com Basin		ag Formation Dakot	Sia		Kind of Lease No. State, Federal or Fee				
Location S	L2777	1 1303111	LUNGT	<u></u>						
Unit Letter		. Feet Prom The Sa	outh un	and 14	150 P	et From The	254	Line		
2						. ·				
Section 🕢 Town	whip 291V	Range //(U	, N	MPM, c	San J	(uan)		County		
II. DESIGNATION OF TR	ANSPORTER OF O	IL AND NATU	RAL GAS							
Name of Authorized Transporter of Oi	l or Conde		Address (Giv		. **	copy of this form				
Giant Refining, Inc.		D G - + + + + + + + + + + + + + + + + + +				New Mexico				
Name of Authorized Transporter of Co El Paso Natural Gas	magnesia Cat	or Dry Gas XX	-			copy of this form o, Texas	79999			
well produces oil or liquids, Unit Sec. Twp. Rg			-γγ			7hen 7				
ive location of tanks.	1712	29N 1/W	Ya		L_					
this production is commingled with t V. COMPLETION DATA	hat from any other lease or	pool, give commingi	ing order numi	ber:						
	Oil Weil	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Di	II Res'v		
Designate Type of Completi		i			<u> </u>	İ	i_			
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perforations						Depth Cazing SI	106			
	TURNIC	CASING AND	CEMENTI	VA PECOP	<u> </u>	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
11025 0125		OASING & TOBING SIZE						RECEIVE		
						**	0 1091			
. TEST DATA AND REQU	EST FOR ALLOW	ABLE		,		OYAM OF	3.1000			
IL WELL (Test must be aft	er recovery of total volume Date of Test	of load oil and must	be equal to or	exceed top all	owable for thi	depth or be ford	10the	Act		
Date First New Oil Run To Tank	Date of Test		Producing Me	thed (Flow, pr	emp, gas lift, e	IC OIL	IST. 3			
ength of Test	Tubing Pressure		Casing Pressure			Choke Size				
ual Prod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF					
						<u></u>				
GAS WELL Actual Prod. Test - MCF/D	II asal at Tax		BUI Cara	sets/k/k/k/PE		Coulty of Co-	enesie			
MUMBER 1994 - 1994 - 1996 1994 19	congui or 1000	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF					ICEDV	וט ואטודא	MOION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of r			Data	Approve	d	MAY 0 3 19	91			
11 11 Robert			Dale	∠hhi 0∧β	<u> </u>	A				
Signature _			By Bin Chan							
W.W. Baker Administrative Supr.			SUPERVISOR DISTRICT #3							
Printed Name 5-1-91	(405) 948	Tide 3-3120	Title	 		- UIS	nici P3) 		
Dete		phone No.			•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.