submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	**5. Lease Number** SF-081085 **6. If Indian, All. or Tribe Name**
	7. Unit Agreement Name
2. Name of Operator *BURLINGTON RESOURCES* OIL & GAS COMPANY	
	8. Well Name & Number Fifield #2
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	**9. API Well No.** 30-045-08688
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1092'FEL, Sec.5, T-29-N, R-11-W, NMPM	**10. Field and Pool** Aztec Pict.Cliffs
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission   Type of Action

_X_ Notice of Intent   ___ Abandonment   ___ Change of Plans
                                 ___ Recompletion   ___ New Construction
___ Subsequent Report   ___ Plugging Back   ___ Non-Routine Fracturing
                                 ___ Casing Repair   ___ Water Shut off
___ Final Abandonment   ___ Altering Casing ___ Conversion to Injection
                                 _X_ Other - Restimulate

13.   Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well
in the following manner:

Pull 1" tubing. Clean out open hole to new total depth at approximately
2119'. Run open hole logs. Run 3 1/2" casing to new total depth. Cement
casing to surface w/145 sacks Class "B" 50/50 poz with 2% gel, 5 pps
Gilsonite, 0.2% fluid loss, 3% Kcl. Perforate, acidize and foam fracture
treat the Pictured Cliffs formation. Clean out and return well to production.

RECEIVED
OCT 1 6 1997

14.   I hereby certify that the foregoing is true and correct.

Signed _/s/ _____ (MDWPC) Title _Regulatory Administrator_ Date 10/8/97___

(This space for Federal or State Office use)
APPROVED BY ___ **/S/ Duane W. Spencer** ___ Title _____   Date OCT 1 4 1997
CONDITION OF APPROVAL, if any:

Fifield # 2
Pertinent Data Sheet

API #: 300450868800

Location: 1650 ' FSL & 1090 ' FEL, Unit J, Section 5, T29N, R11W, San Juan County, New Mexico

Latitude: 36 ° - 45.12 '   **Longitude:** 108 ° - 0.54 '

Field: Aztec PC	**Elevation:** 5767 ' GL	**TD:**	2040 '
	5776 ' KB	**PBTD:**	2040 '
		DP #:	49103A
Spud Date: 3/9/55	**Compl Date:** 4/4/55	**Lease:**	NM 727 (Fed)
		GWI:	100 %
Initial Potential: 3132 Mcfd		**NRI:**	83.75 %
Original SIP: 568 psi		**Prop#:**	0-720197-00

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
13 3/4	9 5/8	25.4 Armco	133	100	circ to surf
8 3/4	5 1/2	15.5 J-55	1,977	150	1045' (TS)
4 3/4	openhole		1,977 -2,040		

Tubing Record:

Tbg. Size	Wt. & Grade	Depth Set	# Joints	Comments
1"	1.7 Line Pipe	2,020 '	95	

Formation Tops:

Ojo Alamo: 664 '
Kirtland Shale: 760 '
Fruitland: 1,702 '
Pictured Cliffs: 1,969 '

Logging Record:

Original Stimulation: SOF w/ 8,770 gal oil and 15,000# sand, 550 Mcfd natural

Workover History: None

Production History: 7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 902 MMCF.

Pipeline: EPNG

Fifield # 2

Section 5 J, T-29 -N R-11 -W
San Juan, New Mexico

Aztec Pictured Cliffs Field
Wellbore Schematic

CURRENT   **PROPOSED**

Cmt Top
@ Surf (circ)

Elevation 5767' GL 5776' KB

9 5/8" 25.4# Armco Casing
Set @ 133'
Cmt'd w/ 100 sx

Top of Ojo Alamo @ 664'

3 1/2" 7.7# WC-70
Casing Set @ 2,119'
Cmt to Surf.

Top of Kirtland @ 760'

Cmt Top @
1045' (TS)

Top of Fruitland @ 1,702'

1" 1.7# Line Pipe
Set @ 2,020'
95 Jts.

Top of Pictured Cliffs @ 1,969'

5 1/2" 15.5# J-55 Casing
Set @ 1,977'
Cmt'd w/ 150 sx

SOF w/ 8,770 gal oil and
15,000# sand, 550 Mcfd
natural

Perf & Foam Frac
1,969' - 2,115'
with 150,000#
20/40 sand

PBTD @ 2040'
TD @ 2040'

PBTD @ ≈ 2,115'
TD @ ≈ 2,119'