

# LYLE PETTUS

RANCH REAL ESTATE — FEEDER LIVESTOCK  
INSURANCE LOANS

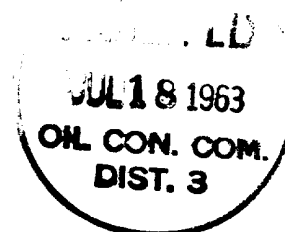
Office: Wibaux Building

MILES CITY, MONTANA

July 13, 1963

*Pettus Assoc.*  
*3-27-16*

Emery C. Arnold  
Supervisor, District # 3  
Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico



Dear Mr. Arnold:

Our interest holders have decided to put the #1 Stock "A" well into production.

Thank you for your cooperation on the extension of time.

Yours truly,

*Dan M. Lockie*  
Dan M. Lockie



**LTR**



**Job separation sheet**

NUMBER OF COPIES RECEIVED		3
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TRANSPORTER	Oil	
	Gas	
PRODUCTION OFFICE		
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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Grossman Lockie</b>				Address <b>Box 1064, Farmington, New Mexico</b>			
Lease <b>Oliver Stock</b>	Well No. <b>A-1</b>	Unit Letter <b>0</b>	Section <b>1</b>	Township <b>29N</b>	Range <b>16W</b>		
Date Work Performed <b>8-8-61</b>	Pool <b>Wilcoat</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 202' of 8 5/8 csg. at 202' w/125 ex. 2 1/2 gal.



Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

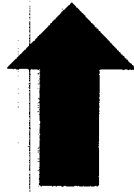
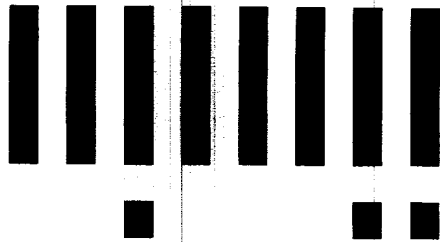
#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arnold</b>		Name <b>L. H. Kramer</b>	
Title <b>Supervisor Dist. # 3</b>		Position <b>Agent</b>	
Date <b>SEP 8 1961</b>		Company <b>Grossman Lockie</b>	



**LTR**



**Job separation sheet**

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	GAS	
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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

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(Submit to appropriate District Office as per Commission Rule 1106)

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Date Work Performed <b>8-29-61</b>	Pool <b>Wildcat</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 5 1/2 csg. at 3914' w/125 sx. 2% gal and 1/4 of 1% flow seal  
DV tool at 1238' w/100 sx. 3% gal.



Witnessed by	Position	Company
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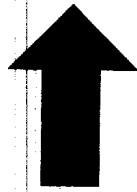
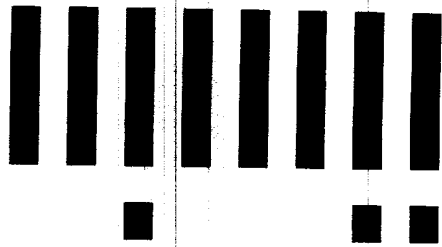
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

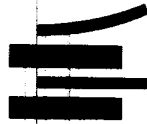
#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>L. H. Kramer</b>		
Title <b>Supervisor Dist. # 3</b>	Position <b>Agent</b>		
Date <b>SEP 8 1961</b>	Company <b>Grossman Lockie</b>		



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**Job separation sheet**

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dan L. Lockie	8. Farm or Lease Name C. Stock
3. Address of Operator P.O. Box 732, Grants, New Mexico	9. Well No.
4. Location of Well UNIT LETTER <input type="checkbox"/> FEET FROM THE <input type="checkbox"/> LINE AND <input type="checkbox"/> FEET FROM THE <input type="checkbox"/> LINE, SECTION <u>1</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Indosion, Led
15. Elevation (Show whether DF, RT, GR, etc.) 5034 GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

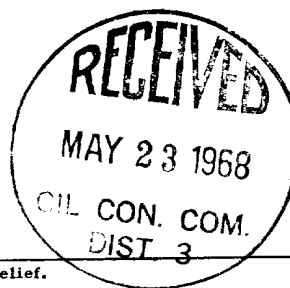
Set 40 sacks @ 3680' to 3915'

Set 15 sacks @ 1225' to 1100'

Set 5 sacks @ 200'

No attempt made to recover 5 1/2" casing

Cleaned up location, Dryhole marker welded to 5 1/2" protector.

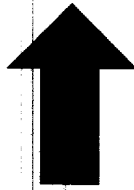
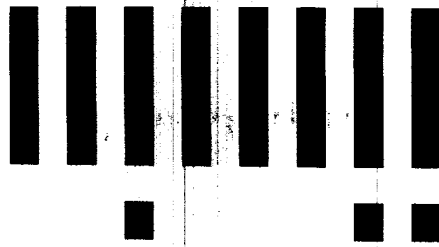


18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

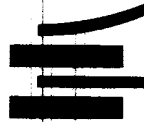
SIGNED Donny Farmer TITLE Agent DATE 5-19-68  
APPROVED BY Ernest Chavez TITLE Sup Dist III DATE 10-2-68  
CONDITIONS OF APPROVAL, IF ANY:

This well has been  
plugged & abandoned -  
surface marker is  
set.





**LTR**



**Job separation sheet**

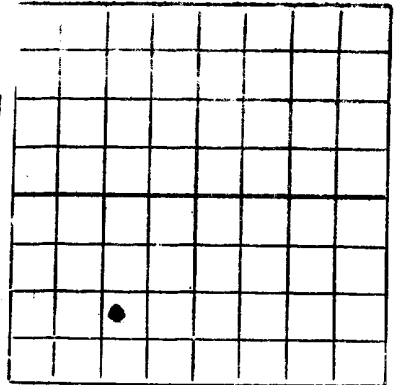
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(Revised 7/1/62)  
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Don M. Leskie (Grassman Leskie) G. Steak A  
(Company or Operator) (Lease)

Well No. L, in SE 1/4 of SW 1/4, of Sec. 1, T. 29N, R. 16W, NMPM.  
Undesignated Pool, San Juan County.

Well is 870 feet from South line and 1650 feet from East line  
of Section 1. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-5-61, 19 Drilling was Completed 8-29-61, 19

Name of Drilling Contractor Grassman Drilling Co.

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5033 K.F. The information given is to be kept confidential until 19

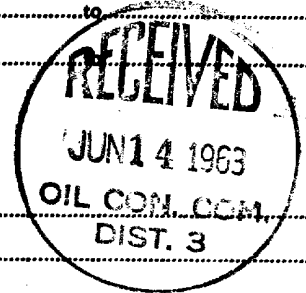
OIL SANDS OR ZONES

No. 1, from 3780 to 3818 feet No. 4, from to  
No. 2, from 3818 to 3914 feet No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 14 to 60 feet  
No. 2, from 140 to 170 feet  
No. 3, from to feet  
No. 4, from to feet



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	202	B.P.			
5 1/2	15.5	Used	3914	Floor			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	202	125			
7 7/8	5 1/2	3914	225			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1st Stage Perf. 3913-3915, Free w/ 23,000#, 556 bbls oil

2nd Stage Perf. 3780-3818, Free 50,000# sand, 776 bbls oil

Max T.P. 26000 min T.P. 1750.

Result of Production Stimulation Leak 371 bbls sand oil to recover

Depth Cleaned Out